

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>15,443</b>	-	<b>35,339</b>	<b>42,108</b>	<b>2,159</b>	<b>3,129</b>	<b>91,248</b>	<b>673</b>	<b>0</b>	<b>64,588</b>
Cushing, Oklahoma	-	-	-	-	-	1,235	-	-	-	17,592
<b>Natural Gas Liquids and LRGs</b>	<b>10,024</b>	<b>3,393</b>	<b>4,654</b>	<b>626</b>	-	<b>685</b>	<b>2,467</b>	<b>1,120</b>	<b>14,425</b>	<b>20,284</b>
Pentanes Plus	1,001	-	32	634	-	8	822	758	79	2,485
Liquefied Petroleum Gases	9,023	3,393	4,622	-8	-	677	1,645	362	14,346	17,799
Ethane/Ethylene	4,264	0	9	-2,374	-	273	0	0	1,626	2,882
Propane/Propylene	3,194	3,063	4,105	1,736	-	328	0	72	11,698	8,982
Normal Butane/Butylene	851	350	314	60	-	-96	446	290	935	3,932
Isobutane/Isobutylene	714	-20	194	570	-	172	1,199	0	87	2,003
<b>Other Liquids</b>	-	-	<b>34</b>	<b>4,230</b>	<b>273</b>	<b>-545</b>	<b>5,772</b>	<b>21</b>	<b>-711</b>	<b>36,455</b>
Other Hydrocarbons/Oxygenates	-	-	20	0	5,384	414	4,969	21	0	4,543
Unfinished Oils	-	-	14	-92	-	369	298	0	-745	13,992
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,322	-5,111	-1,294	505	0	0	17,920
Reformulated	-	-	0	2,729	-790	-692	2,631	0	0	6,258
Conventional	-	-	0	1,593	-4,321	-602	-2,126	0	0	11,662
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-34	0	0	34	0
<b>Finished Petroleum Products</b>	-	<b>101,484</b>	<b>749</b>	<b>24,057</b>	<b>7,395</b>	<b>-7,699</b>	-	<b>2,609</b>	<b>138,776</b>	<b>88,156</b>
Finished Motor Gasoline	-	54,142	21	12,620	7,395	-5,177	-	862	78,493	34,474
Reformulated	-	11,612	0	0	847	4	-	0	12,455	9
Conventional	-	42,530	21	12,620	6,548	-5,181	-	862	66,038	34,465
Finished Aviation Gasoline	-	83	1	76	-	53	-	0	107	299
Kerosene-Type Jet Fuel	-	5,873	0	2,818	-	-647	-	312	9,026	7,630
Kerosene	-	8	0	19	-	-22	-	3	46	77
Distillate Fuel Oil	-	25,765	187	8,382	0	-2,904	-	287	36,951	28,508
15 ppm sulfur and under	-	22,722	61	6,640	-136	-707	-	0	29,994	22,035
Greater than 15 ppm to 500 ppm sulfur	-	1,843	121	1,777	136	-1,855	-	209	4,923	4,236
Greater than 500 ppm sulfur	-	1,200	5	565	-	-342	-	78	2,034	2,237
Residual Fuel Oil <sup>e</sup>	-	1,519	113	-532	-	105	-	473	522	1,243
Less than 0.31 percent sulfur	-	0	0	0	-	17	-	-	-	55
0.31 to 1.00 percent sulfur	-	120	85	-15	-	12	-	-	-	117
Greater than 1.00 percent sulfur	-	1,399	28	-517	-	76	-	-	-	1,071
Petrochemical Feedstocks	-	989	133	55	-	-73	-	-	1,250	429
Naphtha for Petro. Feed. Use	-	712	79	-19	-	-89	-	-	861	326
Other Oils for Petro. Feed. Use	-	277	54	74	-	16	-	-	389	103
Special Naphthas	-	140	36	11	-	-3	-	0	190	207
Lubricants	-	423	103	624	-	48	-	196	906	1,077
Waxes	-	74	7	0	-	13	-	22	46	53
Petroleum Coke	-	4,371	50	-	-	43	-	278	4,100	1,465
Marketable	-	3,136	50	-	-	43	-	278	2,865	1,465
Catalyst	-	1,235	-	-	-	-	-	-	1,235	-
Asphalt and Road Oil	-	3,994	91	-16	-	858	-	175	3,036	12,452
Still Gas	-	3,742	-	-	-	-	-	-	3,742	-
Miscellaneous Products	-	361	7	0	-	7	-	0	361	242
<b>Total</b>	<b>25,467</b>	<b>104,877</b>	<b>40,776</b>	<b>71,021</b>	<b>9,828</b>	<b>-4,430</b>	<b>99,487</b>	<b>4,423</b>	<b>152,489</b>	<b>209,483</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."