

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,410	-35	-4	58	1,325	8	0
Natural Gas Liquids and LRGs	18	47	67	111	-	-27	20	2	249
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	47	67	111	-	-27	20	2	246
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	45	62	111	-	-21	0	2	247
Normal Butane/Butylene	3	-2	1	0	-	-9	4	0	7
Isobutane/Isobutylene	2	5	5	0	-	4	16	0	-8
Other Liquids	-	-	640	248	-31	-57	918	6	-9
Other Hydrocarbons/Oxygenates	-	-	7	0	146	15	132	5	0
Unfinished Oils	-	-	160	0	-	-42	212	0	-9
Motor Gasoline Blend. Comp. (MGBC)	-	-	473	248	-177	-29	573	1	0
Reformulated	-	-	222	229	-114	-51	388	0	0
Conventional	-	-	251	19	-63	21	185	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,307	889	2,319	194	-389	-	198	5,901
Finished Motor Gasoline	-	1,447	301	1,230	194	-124	-	30	3,265
Reformulated	-	1,153	0	0	122	1	-	0	1,273
Conventional	-	294	301	1,230	72	-126	-	30	1,992
Finished Aviation Gasoline	-	0	0	2	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	85	75	431	-	0	-	0	591
Kerosene	-	9	2	0	-	-13	-	0	24
Distillate Fuel Oil ^e	-	427	217	600	0	-237	-	43	1,438
15 ppm sulfur and under	-	222	142	353	-3	27	-	0	687
Greater than 15 ppm to 500 ppm	-	20	1	129	3	-5	-	27	130
Greater than 500 ppm sulfur	-	184	74	119	-	-259	-	16	621
Residual Fuel Oil ^f	-	106	252	14	-	-42	-	99	315
Less than 0.31 percent sulfur	-	44	11	8	-	-32	-	-	-
0.31 to 1.00 percent sulfur	-	32	40	4	-	-29	-	-	-
Greater than 1.00 percent sulfur	-	30	201	2	-	19	-	-	-
Petrochemical Feedstocks	-	19	6	3	-	3	-	-	24
Naphtha for Petro. Feed. Use	-	19	6	4	-	3	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	0	-	0	-	0	4
Lubricants	-	18	2	18	-	3	-	7	29
Waxes	-	1	1	0	-	0	-	1	0
Petroleum Coke	-	53	13	-	-	-1	-	9	59
Marketable	-	23	13	-	-	-1	-	9	28
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	73	17	19	-	23	-	8	79
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	2	-	0	-	0	5
Total	38	2,355	3,007	2,643	158	-415	2,263	213	6,140

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."