

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,819	-	132,775	-2,412	1,448	2,557	130,526	548	0	15,466
Natural Gas Liquids and LRGs	1,680	3,344	9,043	11,742	-	-2,859	1,881	128	26,659	3,722
Pentanes Plus	276	-	190	0	-	0	0	10	456	34
Liquefied Petroleum Gases	1,404	3,344	8,853	11,742	-	-2,859	1,881	119	26,202	3,688
Ethane/Ethylene	25	23	0	0	-	0	0	0	48	0
Propane/Propylene	934	4,396	7,735	11,650	-	-2,054	0	99	26,670	2,496
Normal Butane/Butylene	302	-1,242	590	92	-	-841	659	20	-96	867
Isobutane/Isobutylene	143	167	528	0	-	36	1,222	0	-420	325
Other Liquids	-	-	66,424	24,950	-8,198	4,021	78,341	470	344	43,885
Other Hydrocarbons/Oxygenates	-	-	761	0	11,619	480	11,540	360	0	3,882
Unfinished Oils	-	-	15,638	-411	-	290	14,593	0	344	7,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	50,025	25,361	-19,817	3,251	52,208	110	0	32,360
Reformulated	-	-	22,565	22,289	-14,518	155	30,181	0	0	17,601
Conventional	-	-	27,460	3,072	-5,299	3,096	22,027	110	0	14,759
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	215,854	80,240	217,976	21,776	-24,936	-	15,769	545,013	92,285
Finished Motor Gasoline	-	134,188	27,753	111,002	21,776	-2,077	-	2,870	293,927	27,003
Reformulated	-	102,555	0	0	15,757	1	-	229	118,082	167
Conventional	-	31,633	27,753	111,002	6,019	-2,078	-	2,641	175,845	26,836
Finished Aviation Gasoline	-	0	4	275	-	-34	-	0	313	102
Kerosene-Type Jet Fuel	-	7,364	7,264	41,275	-	-111	-	22	55,992	8,878
Kerosene	-	1,228	205	0	-	-932	-	333	2,032	1,079
Distillate Fuel Oil	-	42,327	20,663	61,598	0	-22,133	-	3,200	143,521	33,166
15 ppm sulfur and under	-	21,556	11,779	30,458	-212	-4,052	-	0	67,633	13,671
Greater than 15 ppm to 500 ppm sulfur	-	1,658	788	10,863	212	-2,369	-	2,461	13,429	5,071
Greater than 500 ppm sulfur	-	19,113	8,096	20,277	-	-15,712	-	739	62,459	14,424
Residual Fuel Oil ^e	-	9,745	20,780	611	-	-1,495	-	6,946	25,685	13,178
Less than 0.31 percent sulfur	-	4,062	1,742	252	-	-981	-	-	-	2,623
0.31 to 1.00 percent sulfur	-	3,070	3,687	353	-	-1,763	-	-	-	4,746
Greater than 1.00 percent sulfur	-	2,613	15,351	6	-	1,249	-	-	-	5,809
Petrochemical Feedstocks	-	1,511	492	550	-	-107	-	-	2,660	630
Naphtha for Petro. Feed. Use	-	1,511	471	624	-	-107	-	-	2,713	630
Other Oils for Petro. Feed. Use	-	0	21	-74	-	0	-	-	-53	0
Special Naphthas	-	46	276	0	-	-11	-	8	325	50
Lubricants	-	1,635	359	1,593	-	16	-	786	2,785	1,674
Waxes	-	83	56	7	-	-8	-	140	14	158
Petroleum Coke	-	5,256	831	-	-	25	-	959	5,103	105
Marketable	-	2,171	831	-	-	25	-	959	2,018	105
Catalyst	-	3,085	-	-	-	-	-	-	3,085	-
Asphalt and Road Oil	-	6,530	1,555	983	-	1,948	-	462	6,658	6,189
Still Gas	-	5,670	-	-	-	-	-	-	5,670	-
Miscellaneous Products	-	271	2	82	-	-17	-	42	330	73
Total	3,499	219,198	288,482	252,256	15,027	-21,217	210,748	16,916	572,016	155,358

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."