

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	611	-	43,720	-1,087	-133	1,802	41,072	237	0	15,466
Natural Gas Liquids and LRGs	569	1,470	2,086	3,439	-	-841	627	63	7,715	3,722
Pentanes Plus	98	-	0	0	-	7	0	2	89	34
Liquefied Petroleum Gases	471	1,470	2,086	3,439	-	-848	627	61	7,626	3,688
Ethane/Ethylene	8	8	0	0	-	0	0	0	16	0
Propane/Propylene	313	1,386	1,921	3,439	-	-663	0	55	7,667	2,496
Normal Butane/Butylene	102	-73	18	0	-	-294	132	6	203	867
Isobutane/Isobutylene	48	149	147	0	-	109	495	0	-260	325
Other Liquids	-	-	19,847	7,691	-963	-1,759	28,450	175	-291	43,885
Other Hydrocarbons/Oxygenates	-	-	204	0	4,516	468	4,096	156	0	3,882
Unfinished Oils	-	-	4,971	-1	-	-1,316	6,577	0	-291	7,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,672	7,692	-5,480	-911	17,777	18	0	32,360
Reformulated	-	-	6,895	7,105	-3,535	-1,569	12,034	0	0	17,601
Conventional	-	-	7,777	587	-1,945	658	5,743	18	0	14,759
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	71,528	27,571	71,899	6,003	-12,057	-	6,130	182,928	92,285
Finished Motor Gasoline	-	44,854	9,322	38,126	6,003	-3,858	-	944	101,219	27,003
Reformulated	-	35,729	0	0	3,780	33	-	15	39,461	167
Conventional	-	9,125	9,322	38,126	2,223	-3,891	-	929	61,758	26,836
Finished Aviation Gasoline	-	0	2	60	-	-21	-	0	83	102
Kerosene-Type Jet Fuel	-	2,639	2,321	13,350	-	-13	-	9	18,314	8,878
Kerosene	-	269	61	0	-	-415	-	1	744	1,079
Distillate Fuel Oil ^e	-	13,227	6,723	18,615	0	-7,337	-	1,324	44,579	33,166
15 ppm sulfur and under	-	6,896	4,390	10,933	-78	846	-	0	21,295	13,671
Greater than 15 ppm to 500 ppm sulfur	-	612	29	3,996	78	-150	-	834	4,031	5,071
Greater than 500 ppm sulfur	-	5,719	2,304	3,686	-	-8,033	-	489	19,253	14,424
Residual Fuel Oil ^f	-	3,291	7,809	433	-	-1,305	-	3,064	9,774	13,178
Less than 0.31 percent sulfur	-	1,373	343	252	-	-994	-	-	-	2,623
0.31 to 1.00 percent sulfur	-	1,002	1,231	129	-	-910	-	-	-	4,746
Greater than 1.00 percent sulfur	-	916	6,235	52	-	599	-	-	-	5,809
Petrochemical Feedstocks	-	593	178	83	-	100	-	-	754	630
Naphtha for Petro. Feed. Use	-	593	172	128	-	100	-	-	793	630
Other Oils for Petro. Feed. Use	-	0	6	-45	-	0	-	-	-39	0
Special Naphthas	-	18	116	0	-	8	-	2	124	50
Lubricants	-	573	72	572	-	87	-	224	906	1,674
Waxes	-	27	18	0	-	-1	-	46	0	158
Petroleum Coke	-	1,652	414	-	-	-16	-	268	1,814	105
Marketable	-	710	414	-	-	-16	-	268	872	105
Catalyst	-	942	-	-	-	-	-	-	942	-
Asphalt and Road Oil	-	2,270	534	583	-	704	-	233	2,450	6,189
Still Gas	-	2,023	-	-	-	-	-	-	2,023	-
Miscellaneous Products	-	92	1	77	-	10	-	15	145	73
Total	1,180	72,998	93,224	81,942	4,907	-12,855	70,149	6,605	190,352	155,358

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."