

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-March 2008**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,115	-	9,744	92	337	14,594	20	0
Commercial	5,115	-	9,733	92	299	-	20	-
Alaskan	715	-	-	-	-	-	-	-
Lower 48 States	4,401	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	12	-	38	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	12	-	-	-	-	-
Natural Gas Liquids and LRGs	1,820	547	304	-	-348	504	151	2,364
Pentanes Plus	250	-	23	-	-13	148	28	110
Liquefied Petroleum Gases	1,569	547	282	-	-335	356	123	2,254
Ethane/Ethylene	743	19	0	-	10	0	0	752
Propane/Propylene	518	543	225	-	-291	0	108	1,470
Normal Butane/Butylene	123	-22	40	-	-64	168	15	21
Isobutane/Isobutylene	185	7	17	-	10	188	0	11
Other Liquids	-	-	1,385	359	172	1,485	88	-1
Other Hydrocarbons/Oxygenates	-	-	15	602	18	540	58	0
Unfinished Oils	-	-	754	-	86	669	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	615	-242	67	276	30	0
Reformulated	-	-	248	-126	-18	140	0	0
Conventional	-	-	367	-116	86	136	30	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,021	1,455	360	-255	-	1,575	17,515
Finished Motor Gasoline	-	8,340	381	360	0	-	170	8,910
Reformulated	-	2,972	0	143	7	-	4	3,103
Conventional	-	5,368	381	217	-7	-	166	5,807
Finished Aviation Gasoline	-	13	0	-	1	-	0	13
Kerosene-Type Jet Fuel	-	1,471	120	-	-12	-	63	1,539
Kerosene	-	38	2	-	-12	-	11	42
Distillate Fuel Oil	-	4,008	266	0	-289	-	365	4,199
15 ppm sulfur and under	-	2,949	138	-25	-41	-	0	3,103
Greater than 15 ppm to 500 ppm sulfur	-	564	13	25	-63	-	317	347
Greater than 500 ppm sulfur	-	495	115	-	-185	-	48	748
Residual Fuel Oil ^d	-	633	383	-	8	-	408	599
Less than 0.31 percent sulfur	-	82	23	-	-27	-	-	-
0.31 to 1.00 percent sulfur	-	111	68	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	441	292	-	46	-	-	-
Petrochemical Feedstocks	-	364	221	-	1	-	-	583
Naphtha for Petro. Feed. Use	-	177	67	-	1	-	-	243
Other Oils for Petro. Feed. Use	-	187	153	-	0	-	-	339
Special Naphthas	-	50	15	-	0	-	19	47
Lubricants	-	171	17	-	-14	-	66	135
Waxes	-	12	2	-	0	-	6	9
Petroleum Coke	-	807	20	-	-8	-	439	397
Marketable	-	578	20	-	-8	-	439	167
Catalyst	-	229	-	-	-	-	-	229
Asphalt and Road Oil	-	369	28	-	70	-	24	303
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	73	0	-	0	-	5	69
Total	6,935	17,568	12,888	811	-94	16,584	1,834	19,878

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."