

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,139</b>	-	<b>9,618</b>	<b>55</b>	<b>423</b>	<b>14,361</b>	<b>29</b>	<b>0</b>
Commercial	5,139	-	9,583	55	373	-	29	-
Alaskan	726	-	-	-	-	-	-	-
Lower 48 States	4,413	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	35	-	50	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	35	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,847</b>	<b>674</b>	<b>292</b>	-	<b>-7</b>	<b>466</b>	<b>146</b>	<b>2,207</b>
Pentanes Plus	254	-	42	-	20	155	33	87
Liquefied Petroleum Gases	1,593	674	250	-	-27	311	113	2,120
Ethane/Ethylene	756	19	0	-	-5	0	0	780
Propane/Propylene	526	526	216	-	-107	0	87	1,288
Normal Butane/Butylene	114	111	23	-	62	112	26	49
Isobutane/Isobutylene	197	18	11	-	22	199	0	4
<b>Other Liquids</b>	-	-	<b>1,231</b>	<b>384</b>	<b>-93</b>	<b>1,749</b>	<b>88</b>	<b>-129</b>
Other Hydrocarbons/Oxygenates	-	-	13	630	36	541	66	0
Unfinished Oils	-	-	660	-	-8	798	0	-130
Motor Gasoline Blend. Comp. (MGBC)	-	-	557	-246	-120	409	22	0
Reformulated	-	-	222	-113	-161	270	0	0
Conventional	-	-	335	-132	41	139	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	0	0	1
<b>Finished Petroleum Products</b>	-	<b>16,832</b>	<b>1,409</b>	<b>364</b>	<b>-608</b>	-	<b>1,559</b>	<b>17,654</b>
Finished Motor Gasoline	-	8,230	374	364	-285	-	184	9,069
Reformulated	-	3,008	0	126	32	-	6	3,096
Conventional	-	5,222	374	238	-317	-	178	5,973
Finished Aviation Gasoline	-	16	0	-	3	-	0	13
Kerosene-Type Jet Fuel	-	1,451	98	-	-48	-	64	1,533
Kerosene	-	34	2	-	-11	-	1	46
Distillate Fuel Oil <sup>d</sup>	-	3,940	241	0	-317	-	358	4,140
15 ppm sulfur and under	-	2,964	148	-21	65	-	0	3,026
Greater than 15 ppm to 500 ppm sulfur	-	522	6	21	-109	-	287	371
Greater than 500 ppm sulfur	-	453	87	-	-274	-	71	742
Residual Fuel Oil <sup>e</sup>	-	664	400	-	17	-	475	571
Less than 0.31 percent sulfur	-	82	11	-	-84	-	-	-
0.31 to 1.00 percent sulfur	-	118	64	-	-19	-	-	-
Greater than 1.00 percent sulfur	-	464	325	-	118	-	-	-
Petrochemical Feedstocks	-	360	214	-	18	-	-	555
Naphtha for Petro. Feed. Use	-	182	69	-	12	-	-	239
Other Oils for Petro. Feed. Use	-	178	144	-	7	-	-	315
Special Naphthas	-	54	14	-	-2	-	3	67
Lubricants	-	161	14	-	-25	-	57	143
Waxes	-	13	1	-	2	-	5	7
Petroleum Coke	-	794	25	-	-34	-	379	474
Marketable	-	573	25	-	-34	-	379	253
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	371	27	-	71	-	32	295
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	74	0	-	3	-	1	70
<b>Total</b>	<b>6,986</b>	<b>17,506</b>	<b>12,550</b>	<b>803</b>	<b>-285</b>	<b>16,576</b>	<b>1,823</b>	<b>19,732</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."