Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**38,367**	**2,705**	**41,072**	**57,749**	**12,203**	**21,296**	**91,248**
Natural Gas Liquids and LRGs	**577**	**0**	**577**	**1,262**	**325**	**688**	**2,275**
Pentanes Plus	0	0	0	246	226	342	814
Liquefied Petroleum Gases	577	0	577	1,016	99	346	1,461
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	82	0	82	197	49	16	262
Isobutane	495	0	495	819	50	330	1,199
Other Liquids	**-5,438**	**-37**	**-5,475**	**-13,198**	**-3,433**	**213**	**-16,418**
Other Hydrocarbons/Oxygenates	179	0	179	249	130	149	528
Other Hydrocarbons/Hydrogen	5	0	5	239	58	149	446
Oxygenates	174	0	174	10	72	0	82
Fuel Ethanol (FE)	174	0	174	10	72	0	82
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	6,620	-43	6,577	48	-247	497	298
Naphthas and Lighter	1,131	-22	1,109	373	-16	88	445
Kerosene and Light Gas Oils	407	0	407	-81	-183	284	20
Heavy Gas Oils	2,566	-20	2,546	375	-48	668	995
Residuum	2,516	-1	2,515	-619	0	-543	-1,162
Motor Gasoline Blending Components (MGBC) (net)	-12,237	6	-12,231	-13,495	-3,316	-433	-17,244
Reformulated	-9,950	0	-9,950	-7,449	-367	0	-7,816
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-9,950	0	-9,950	-7,449	-367	0	-7,816
Conventional	-2,287	6	-2,281	-6,046	-2,949	-433	-9,428
CBOB for Blending with Alcohol	-324	0	-324	-5,477	-2,455	0	-7,932
GTAB	0	0	0	0	0	0	0
Other	-1,963	6	-1,957	-569	-494	-433	-1,496
Aviation Gasoline Blending Components (net)	0	0	0	0	0	0	0
Total Input to Refineries	**33,506**	**2,668**	**36,174**	**45,813**	**9,095**	**22,197**	**77,105**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,157	87	1,244	1,873	395	690	2,958
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	826	3,658
Operable Utilization Rate (percent)[b]	71.1	91.9	72.2	78.8	87.0	83.5	80.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	554	15	569	555	123	178	855
Catalytic Hydrocracking	32	0	32	85	91	56	233
Delayed and Fluid Coking	84	0	84	177	58	63	297
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.94	1.45	0.98	1.41	2.10	0.85	1.37
API Gravity, Weighted Average (degrees)	31.36	32.29	31.42	32.38	27.48	36.29	32.63
Operable Capacity (daily average)	**1,627**	**95**	**1,722**	**2,377**	**454**	**826**	**3,658**
Operating	1,595	95	1,690	2,372	454	719	3,545
Idle	32	0	32	6	0	108	113
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,359**	**100,175**	**90,847**	**5,269**	**3,578**	**217,228**	**16,352**	**79,289**	**445,189**
Natural Gas Liquids and LRGs	**841**	**4,535**	**3,088**	**112**	**259**	**8,835**	**490**	**1,843**	**14,020**
Pentanes Plus	403	1,419	1,146	68	104	3,140	96	585	4,635
Liquefied Petroleum Gases	438	3,116	1,942	44	155	5,695	394	1,258	9,385
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	259	1,261	575	2	0	2,097	189	582	3,212
Isobutane	179	1,855	1,367	42	155	3,598	205	676	6,173
Other Liquids	**-1,617**	**-4,744**	**917**	**-222**	**-654**	**-6,320**	**-261**	**-25,397**	**-53,871**
Other Hydrocarbons/Oxygenates	273	1,176	628	19	17	2,113	227	1,077	4,124
Other Hydrocarbons/Hydrogen	174	1,113	628	19	8	1,942	154	998	3,545
Oxygenates	99	63	0	0	9	171	73	79	579
Fuel Ethanol (FE)	99	0	0	0	9	108	73	79	516
Methyl Tertiary Butyl Ether (MTBE)	0	63	0	0	0	63	0	0	63
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	267	10,998	5,426	-183	80	16,588	-305	1,577	24,735
Naphthas and Lighter	-72	2,034	156	-47	102	2,173	-50	-612	3,065
Kerosene and Light Gas Oils	60	-1,002	1,757	25	-15	825	-101	1,589	2,740
Heavy Gas Oils	228	9,821	1,727	-105	-7	11,664	64	447	15,716
Residuum	51	145	1,786	-56	0	1,926	-218	153	3,214
Motor Gasoline Blending Components (MGBC) (net)	-2,164	-16,918	-5,137	-58	-751	-25,028	-183	-28,051	-82,737
Reformulated	-1,545	-15,215	-3,332	0	-733	-20,825	0	-25,417	-64,008
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,545	-15,215	-3,332	0	-733	-20,825	0	-25,417	-64,008
Conventional	-619	-1,703	-1,805	-58	-18	-4,203	-183	-2,634	-18,729
CBOB for Blending with Alcohol	-569	-768	0	0	0	-1,337	-166	-4,088	-13,847
GTAB	0	0	0	0	0	0	0	0	0
Other	-50	-935	-1,805	-58	-18	-2,866	-17	1,454	-4,882
Aviation Gasoline Blending Components (net)	7	0	0	0	0	7	0	0	7
Total Input to Refineries	**16,583**	**99,966**	**94,852**	**5,159**	**3,183**	**219,743**	**16,581**	**55,735**	**405,338**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	571	3,255	2,993	164	115	7,100	529	2,806	14,637
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	603	3,195	17,594
Operable Utilization Rate (percent)[b,c]	85.2	79.8	89.9	77.0	94.9	84.4	87.7	87.8	83.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	154	1,264	1,059	18	34	2,529	158	634	4,747
Catalytic Hydrocracking	48	266	144	0	0	459	13	497	1,234
Delayed and Fluid Coking	6	525	521	6	0	1,058	47	433	1,919
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.93	1.94	1.65	1.52	0.50	1.71	1.35	1.38	1.50
API Gravity, Weighted Average (degrees)	39.81	28.13	29.22	31.38	39.07	29.77	32.79	27.72	30.25
Operable Capacity (daily average)	**671**	**4,081**	**3,329**	**213**	**122**	**8,416**	**603**	**3,195**	**17,594**
Operating	604	3,981	3,304	213	122	8,224	603	3,160	17,222
Idle	67	100	25	0	0	192	0	35	372
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**22,179**	**22,179**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."