

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	125,493	-	106,678	0	-1,964	-2,694	232,900	0	0	51,870
Natural Gas Liquids and LRGs	5,968	5,380	452	8	-	-1,879	6,185	2,661	4,841	2,823
Pentanes Plus	2,646	-	0	0	-	-21	1,910	118	639	23
Liquefied Petroleum Gases	3,322	5,380	452	8	-	-1,858	4,275	2,543	4,202	2,800
Ethane/Ethylene	18	0	0	0	-	0	0	0	18	0
Propane/Propylene	1,205	4,498	370	8	-	-1,525	0	2,072	5,534	432
Normal Butane/Butylene	681	522	82	0	-	-582	2,347	471	-951	1,636
Isobutane/Isobutylene	1,418	360	0	0	-	249	1,928	0	-399	732
Other Liquids	-	-	4,478	8,289	14,398	565	24,365	1,356	879	46,575
Other Hydrocarbons/Oxygenates	-	-	192	0	11,602	-85	11,370	509	0	1,476
Unfinished Oils	-	-	2,107	0	-	2,279	-1,051	0	879	21,479
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,179	8,289	2,795	-1,629	14,046	846	0	23,620
Reformulated	-	-	0	8,289	2,168	-1,653	12,110	0	0	12,080
Conventional	-	-	2,179	0	627	24	1,936	846	0	11,540
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	272,244	8,912	10,755	-1,621	-128	-	22,843	267,575	40,800
Finished Motor Gasoline	-	137,954	1,765	6,854	-1,621	1,206	-	2,204	141,542	7,717
Reformulated	-	101,778	0	457	-2,168	583	-	167	99,316	1,190
Conventional	-	36,176	1,765	6,397	547	623	-	2,037	42,226	6,527
Finished Aviation Gasoline	-	100	0	0	-	1	-	0	99	314
Kerosene-Type Jet Fuel	-	40,302	3,450	668	-	-936	-	2,027	43,329	8,627
Kerosene	-	6	0	0	-	-5	-	110	-99	87
Distillate Fuel Oil	-	48,718	455	3,449	0	-1,037	-	7,570	46,089	12,536
15 ppm sulfur and under	-	41,139	340	3,449	-70	-1,060	-	0	45,918	9,271
Greater than 15 ppm to 500 ppm sulfur	-	3,374	103	0	70	-20	-	7,232	-3,665	1,733
Greater than 500 ppm sulfur	-	4,205	12	0	-	43	-	338	3,836	1,532
Residual Fuel Oil ^e	-	14,552	2,427	0	-	574	-	2,676	13,729	6,243
Less than 0.31 percent sulfur	-	769	0	0	-	-195	-	-	-	294
0.31 to 1.00 percent sulfur	-	4,061	672	0	-	137	-	-	-	1,421
Greater than 1.00 percent sulfur	-	9,722	1,755	0	-	595	-	-	-	4,469
Petrochemical Feedstocks	-	52	146	0	-	2	-	-	196	17
Naphtha for Petro. Feed. Use	-	2	146	0	-	1	-	-	147	2
Other Oils for Petro. Feed. Use	-	50	0	0	-	1	-	-	49	15
Special Naphthas	-	122	75	0	-	14	-	611	-428	33
Lubricants	-	1,392	5	-216	-	-148	-	562	767	1,381
Waxes	-	0	39	0	-	0	-	17	22	0
Petroleum Coke	-	13,828	107	-	-	-22	-	6,912	7,045	1,261
Marketable	-	10,681	107	-	-	-22	-	6,912	3,898	1,261
Catalyst	-	3,147	-	-	-	-	-	0	3,147	-
Asphalt and Road Oil	-	2,318	442	0	-	219	-	151	2,390	2,276
Still Gas	-	11,714	-	-	-	-	-	0	11,714	-
Miscellaneous Products	-	1,186	1	0	-	4	-	2	1,181	308
Total	131,461	277,624	120,520	19,052	10,813	-4,136	263,450	26,860	273,295	142,068

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."