

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,917	-	35,184	0	-567	-1,755	79,289	0	0	51,870
Natural Gas Liquids and LRGs	1,889	2,563	226	0	-	869	1,843	1,053	913	2,823
Pentanes Plus	834	-	0	0	-	-1	585	57	193	23
Liquefied Petroleum Gases	1,055	2,563	226	0	-	870	1,258	995	721	2,800
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	400	1,414	164	0	-	-134	0	534	1,578	432
Normal Butane/Butylene	125	1,005	62	0	-	853	582	461	-704	1,636
Isobutane/Isobutylene	524	144	0	0	-	151	676	0	-159	732
Other Liquids	-	-	1,520	2,681	3,877	-3,566	12,273	203	-832	46,575
Other Hydrocarbons/Oxygenates	-	-	95	0	3,711	-239	3,872	173	0	1,476
Unfinished Oils	-	-	641	0	-	-104	1,577	0	-832	21,479
Motor Gasoline Blend. Comp. (MGBC)	-	-	784	2,681	166	-3,223	6,824	30	0	23,620
Reformulated	-	-	0	2,681	642	-2,652	5,975	0	0	12,080
Conventional	-	-	784	0	-476	-571	849	30	0	11,540
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,614	2,191	4,155	275	1,988	-	7,786	92,461	40,800
Finished Motor Gasoline	-	48,268	655	2,859	275	1,533	-	387	50,138	7,717
Reformulated	-	35,146	0	457	-642	991	-	167	33,803	1,190
Conventional	-	13,122	655	2,402	918	542	-	219	16,335	6,527
Finished Aviation Gasoline	-	88	0	0	-	23	-	0	65	314
Kerosene-Type Jet Fuel	-	13,878	649	274	-	-466	-	795	14,472	8,627
Kerosene	-	1	0	0	-	-4	-	30	-25	87
Distillate Fuel Oil	-	17,115	55	1,087	0	-218	-	2,903	15,572	12,536
15 ppm sulfur and under	-	14,704	20	1,087	-22	-184	-	0	15,973	9,271
Greater than 15 ppm to 500 ppm sulfur	-	969	35	0	22	-130	-	2,825	-1,669	1,733
Greater than 500 ppm sulfur	-	1,442	0	0	-	96	-	78	1,268	1,532
Residual Fuel Oil ^e	-	5,483	586	0	-	1,065	-	728	4,276	6,243
Less than 0.31 percent sulfur	-	213	0	0	-	-18	-	-	-	294
0.31 to 1.00 percent sulfur	-	1,726	236	0	-	57	-	-	-	1,421
Greater than 1.00 percent sulfur	-	3,544	350	0	-	970	-	-	-	4,469
Petrochemical Feedstocks	-	7	72	0	-	6	-	-	73	17
Naphtha for Petro. Feed. Use	-	1	72	0	-	0	-	-	73	2
Other Oils for Petro. Feed. Use	-	6	0	0	-	6	-	-	0	15
Special Naphthas	-	46	0	0	-	9	-	4	33	33
Lubricants	-	614	1	-65	-	185	-	173	192	1,381
Waxes	-	0	0	0	-	0	-	7	-7	0
Petroleum Coke	-	4,609	37	-	-	-277	-	2,701	2,222	1,261
Marketable	-	3,539	37	-	-	-277	-	2,701	1,152	1,261
Catalyst	-	1,070	-	-	-	-	-	0	1,070	-
Asphalt and Road Oil	-	923	135	0	-	105	-	58	895	2,276
Still Gas	-	4,174	-	-	-	-	-	0	4,174	-
Miscellaneous Products	-	408	1	0	-	27	-	1	381	308
Total	44,806	98,177	39,121	6,836	3,585	-2,464	93,405	9,041	92,543	142,068

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."