

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-March 2008**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>465,489</b>	-	<b>886,736</b>	<b>8,376</b>	<b>30,650</b>	<b>1,328,098</b>	<b>1,853</b>	<b>0</b>	<b>1,013,454</b>
Commercial	465,489	-	885,660	8,376	27,219	-	1,853	-	313,082
Alaskan	65,023	-	-	-	-	-	-	-	-
Lower 48 States	400,466	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,076	-	3,431	-	-	-	700,372
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,076	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>165,597</b>	<b>49,769</b>	<b>27,706</b>	-	<b>-31,646</b>	<b>45,868</b>	<b>13,737</b>	<b>215,113</b>	<b>73,841</b>
Pentanes Plus	22,785	-	2,056	-	-1,184	13,513	2,544	9,968	9,094
Liquefied Petroleum Gases	142,812	49,769	25,650	-	-30,462	32,355	11,193	205,145	64,747
Ethane/Ethylene	67,658	1,691	31	-	941	0	0	68,439	15,810
Propane/Propylene	47,154	49,422	20,473	-	-26,520	0	9,816	133,753	25,627
Normal Butane/Butylene	11,162	-1,995	3,621	-	-5,800	15,288	1,377	1,923	15,539
Isobutane/Isobutylene	16,838	651	1,525	-	917	17,067	0	1,030	7,771
<b>Other Liquids</b>	-	-	<b>126,021</b>	<b>32,709</b>	<b>15,611</b>	<b>135,171</b>	<b>8,010</b>	<b>-62</b>	<b>214,669</b>
Other Hydrocarbons/Oxygenates	-	-	1,400	54,737	1,680	49,137	5,320	0	13,304
Unfinished Oils	-	-	68,641	-	7,824	60,913	0	-96	90,197
Motor Gasoline Blend. Comp. (MGBC)	-	-	55,980	-22,028	6,138	25,124	2,690	0	111,161
Reformulated	-	-	22,565	-11,466	-1,661	12,760	0	0	46,105
Conventional	-	-	33,415	-10,562	7,799	12,364	2,690	0	65,056
Aviation Gasoline Blend. Comp.	-	-	0	-	-31	-3	0	34	7
<b>Finished Petroleum Products</b>	-	<b>1,548,901</b>	<b>132,385</b>	<b>32,739</b>	<b>-23,175</b>	-	<b>143,323</b>	<b>1,593,877</b>	<b>351,091</b>
Finished Motor Gasoline	-	758,904	34,654	32,739	12	-	15,486	810,799	110,042
Reformulated	-	270,423	0	13,006	620	-	408	282,401	1,824
Conventional	-	488,481	34,654	19,732	-608	-	15,078	528,397	108,218
Finished Aviation Gasoline	-	1,221	7	-	46	-	0	1,182	1,270
Kerosene-Type Jet Fuel	-	133,878	10,879	-	-1,052	-	5,775	140,034	38,406
Kerosene	-	3,458	206	-	-1,129	-	965	3,828	1,675
Distillate Fuel Oil	-	364,768	24,185	0	-26,323	-	33,174	382,102	107,185
15 ppm sulfur and under	-	268,400	12,531	-2,298	-3,773	-	0	282,406	66,183
Greater than 15 ppm to 500 ppm sulfur	-	51,304	1,166	2,298	-5,696	-	28,847	31,617	18,045
Greater than 500 ppm sulfur	-	45,064	10,488	-	-16,854	-	4,327	68,079	22,957
Residual Fuel Oil <sup>e</sup>	-	57,603	34,815	-	740	-	37,128	54,550	39,355
Less than 0.31 percent sulfur	-	7,417	2,072	-	-2,502	-	-	-	3,264
0.31 to 1.00 percent sulfur	-	10,061	6,145	-	-963	-	-	-	11,256
Greater than 1.00 percent sulfur	-	40,125	26,598	-	4,168	-	-	-	24,776
Petrochemical Feedstocks	-	33,086	20,066	-	111	-	-	53,041	3,461
Naphtha for Petro. Feed. Use	-	16,105	6,111	-	69	-	-	22,147	2,254
Other Oils for Petro. Feed. Use	-	16,981	13,955	-	42	-	-	30,894	1,207
Special Naphthas	-	4,587	1,400	-	-8	-	1,727	4,268	1,563
Lubricants	-	15,549	1,565	-	-1,239	-	6,023	12,330	9,336
Waxes	-	1,115	209	-	17	-	522	785	551
Petroleum Coke	-	73,472	1,831	-	-705	-	39,923	36,085	8,624
Marketable	-	52,608	1,831	-	-705	-	39,923	15,221	8,624
Catalyst	-	20,864	-	-	-	-	-	20,864	-
Asphalt and Road Oil	-	33,535	2,548	-	6,345	-	2,149	27,589	28,564
Still Gas	-	61,048	-	-	-	-	-	61,048	-
Miscellaneous Products	-	6,677	20	-	10	-	451	6,236	1,059
<b>Total</b>	<b>631,086</b>	<b>1,598,670</b>	<b>1,172,848</b>	<b>73,823</b>	<b>-8,560</b>	<b>1,509,137</b>	<b>166,923</b>	<b>1,808,928</b>	<b>1,653,055</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."