

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	32,877	-	31,059	-11,464	-3,086	821	48,533	32	0	14,043
Natural Gas Liquids and LRGs	22,105	360	1,858	-18,118	-	-58	2,220	600	3,443	1,445
Pentanes Plus	3,003	-	0	-2,067	-	21	873	599	-557	168
Liquefied Petroleum Gases	19,102	360	1,858	-16,051	-	-79	1,347	1	4,000	1,277
Ethane/Ethylene	9,764	0	0	-9,481	-	-2	0	0	285	420
Propane/Propylene	5,804	813	1,728	-3,710	-	-33	0	1	4,667	381
Normal Butane/Butylene	2,620	-362	130	-1,621	-	-56	760	0	63	292
Isobutane/Isobutylene	914	-91	0	-1,239	-	12	587	0	-1,015	184
Other Liquids	-	-	7	181	2,048	-539	1,835	1	939	4,848
Other Hydrocarbons/Oxygenates	-	-	0	0	1,567	-2	1,568	1	0	143
Unfinished Oils	-	-	7	0	-	-479	-453	0	939	2,790
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	181	481	-58	720	0	0	1,915
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	181	481	-58	720	0	0	1,915
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	53,862	687	2,425	37	420	-	98	56,493	11,178
Finished Motor Gasoline	-	27,400	0	-1,077	37	179	-	0	26,181	4,735
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	27,400	0	-1,077	37	179	-	0	26,181	4,735
Finished Aviation Gasoline	-	31	0	0	-	2	-	0	29	33
Kerosene-Type Jet Fuel	-	2,428	35	2,601	-	1	-	1	5,062	613
Kerosene	-	186	0	-101	-	-40	-	0	125	21
Distillate Fuel Oil	-	14,744	328	1,002	0	-174	-	12	16,236	3,105
15 ppm sulfur and under	-	12,748	270	1,002	-1	-147	-	0	14,166	2,658
Greater than 15 ppm to 500 ppm sulfur	-	1,962	41	0	1	-53	-	12	2,045	286
Greater than 500 ppm sulfur	-	34	17	0	-	26	-	0	25	161
Residual Fuel Oil ^e	-	1,261	27	0	-	-143	-	16	1,415	261
Less than 0.31 percent sulfur	-	194	0	0	-	-10	-	-	-	10
0.31 to 1.00 percent sulfur	-	199	27	0	-	-94	-	-	-	44
Greater than 1.00 percent sulfur	-	868	0	0	-	-39	-	-	-	207
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	5	0	0	-	5	-	0	0	5
Lubricants	-	0	0	0	-	0	-	26	-26	0
Waxes	-	0	0	0	-	0	-	1	-1	2
Petroleum Coke	-	1,775	0	-	-	4	-	15	1,756	81
Marketable	-	1,130	0	-	-	4	-	15	1,111	81
Catalyst	-	645	-	-	-	-	-	-	645	-
Asphalt and Road Oil	-	3,669	297	0	-	589	-	29	3,348	2,314
Still Gas	-	2,149	-	-	-	-	-	-	2,149	-
Miscellaneous Products	-	160	0	0	-	-3	-	0	163	8
Total	54,982	54,222	33,611	-26,976	-1,000	644	52,588	731	60,875	31,514

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."