

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,177	-	10,477	-3,706	-581	1,014	16,352	1	0	14,043
Natural Gas Liquids and LRGs	7,892	312	550	-6,841	-	70	656	207	980	1,445
Pentanes Plus	1,079	-	0	-759	-	15	262	207	-164	168
Liquefied Petroleum Gases	6,813	312	550	-6,082	-	55	394	0	1,144	1,277
Ethane/Ethylene	3,476	0	0	-3,495	-	2	0	0	-21	420
Propane/Propylene	2,084	283	506	-1,490	-	51	0	0	1,332	381
Normal Butane/Butylene	930	44	44	-602	-	-6	189	0	233	292
Isobutane/Isobutylene	323	-15	0	-495	-	8	205	0	-400	184
Other Liquids	-	-	5	90	650	-218	642	1	320	4,848
Other Hydrocarbons/Oxygenates	-	-	0	0	475	-15	489	1	0	143
Unfinished Oils	-	-	5	0	-	-10	-305	0	320	2,790
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	90	175	-193	458	0	0	1,915
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	90	175	-193	458	0	0	1,915
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,009	250	919	3	-81	-	38	19,224	11,178
Finished Motor Gasoline	-	9,112	0	-518	3	-339	-	0	8,936	4,735
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,112	0	-518	3	-339	-	0	8,936	4,735
Finished Aviation Gasoline	-	14	0	0	-	0	-	0	14	33
Kerosene-Type Jet Fuel	-	750	35	935	-	22	-	1	1,697	613
Kerosene	-	20	0	-19	-	-14	-	0	15	21
Distillate Fuel Oil	-	5,112	146	521	0	45	-	5	5,729	3,105
15 ppm sulfur and under	-	4,437	119	521	0	61	-	0	5,016	2,658
Greater than 15 ppm to 500 ppm sulfur	-	680	14	0	0	7	-	5	682	286
Greater than 500 ppm sulfur	-	-5	13	0	-	-23	-	0	31	161
Residual Fuel Oil ^e	-	430	0	0	-	-78	-	6	502	261
Less than 0.31 percent sulfur	-	73	0	0	-	-1	-	-	-	10
0.31 to 1.00 percent sulfur	-	47	0	0	-	-56	-	-	-	44
Greater than 1.00 percent sulfur	-	310	0	0	-	-21	-	-	-	207
Petrochemical Feedstocks	-	15	0	0	-	0	-	-	15	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	15	0	0	-	0	-	-	15	0
Special Naphthas	-	4	0	0	-	4	-	0	0	5
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	640	0	-	-	32	-	6	602	81
Marketable	-	430	0	-	-	32	-	6	392	81
Catalyst	-	210	-	-	-	-	-	-	210	-
Asphalt and Road Oil	-	1,108	69	0	-	248	-	10	919	2,314
Still Gas	-	752	-	-	-	-	-	-	752	-
Miscellaneous Products	-	52	0	0	-	-1	-	0	53	8
Total	19,069	18,321	11,282	-9,538	72	785	17,650	247	20,524	31,514

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."