

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,877	-	5,595	-1,204	27	287	7,007	0	0
Commercial	2,877	-	5,560	-	27	237	7,007	0	-
Strategic Petroleum Reserve (SPR)	-	-	35	-	-	50	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	35	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,190	424	50	90	-	-32	286	67	1,432
Pentanes Plus	157	-	41	4	-	20	101	0	81
Liquefied Petroleum Gases	1,033	424	9	86	-	-51	184	67	1,351
Ethane/Ethylene	506	18	0	189	-	-13	0	0	727
Propane/Propylene	332	328	0	-119	-	-94	0	66	569
Normal Butane/Butylene	49	69	9	17	-	47	68	1	27
Isobutane/Isobutylene	145	10	0	-2	-	8	116	0	28
Other Liquids	-	-	540	-474	260	103	228	75	-80
Other Hydrocarbons/Oxygenates	-	-	3	0	175	16	108	54	0
Unfinished Oils	-	-	478	3	-	26	535	0	-80
Motor Gasoline Blend. Comp. (MGBC)	-	-	59	-477	85	61	-415	21	0
Reformulated	-	-	0	-404	5	-3	-396	0	0
Conventional	-	-	59	-73	80	64	-20	21	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,586	417	-3,259	-78	-32	-	1,025	3,673
Finished Motor Gasoline	-	3,186	52	-1,712	-78	-32	-	113	1,366
Reformulated	-	347	0	-15	-3	-1	-	0	331
Conventional	-	2,838	52	-1,698	-75	-31	-	113	1,035
Finished Aviation Gasoline	-	10	0	-4	-	1	-	0	5
Kerosene-Type Jet Fuel	-	705	1	-561	-	-12	-	28	129
Kerosene	-	25	0	0	-	4	-	0	21
Distillate Fuel Oil	-	1,965	12	-923	0	19	-	213	823
15 ppm sulfur and under	-	1,391	0	-619	-13	65	-	0	695
Greater than 15 ppm to 500 ppm sulfur	-	390	0	-167	13	-40	-	162	114
Greater than 500 ppm sulfur	-	184	12	-137	-	-6	-	50	14
Residual Fuel Oil ^e	-	318	125	3	-	24	-	337	85
Less than 0.31 percent sulfur	-	28	0	-8	-	-52	-	-	-
0.31 to 1.00 percent sulfur	-	25	14	-4	-	10	-	-	-
Greater than 1.00 percent sulfur	-	265	111	15	-	66	-	-	-
Petrochemical Feedstocks	-	308	201	-4	-	17	-	-	487
Naphtha for Petro. Feed. Use	-	140	59	-4	-	11	-	-	184
Other Oils for Petro. Feed. Use	-	168	142	-1	-	6	-	-	304
Special Naphthas	-	47	9	0	-	-3	-	2	56
Lubricants	-	109	8	-36	-	-35	-	37	79
Waxes	-	9	0	0	-	1	-	3	6
Petroleum Coke	-	430	9	-	-	-27	-	274	192
Marketable	-	321	9	-	-	-27	-	274	82
Catalyst	-	109	-	-	-	-	-	-	109
Asphalt and Road Oil	-	103	0	-18	-	9	-	16	59
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	45	0	-2	-	2	-	1	40
Total	4,066	8,010	6,602	-4,847	209	327	7,521	1,167	5,026

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."