

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	260,391	-	508,712	-121,210	10,533	25,457	632,969	0	0	867,487
Commercial	260,391	-	507,636	-	10,533	22,026	632,969	0	-	167,115
Strategic Petroleum Reserve (SPR)	-	-	1,076	-	-	3,431	-	-	-	700,372
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,076	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	106,555	33,149	4,304	4,651	-	-10,812	25,686	7,571	126,214	45,567
Pentanes Plus	13,965	-	1,822	487	-	-713	8,016	0	8,971	6,384
Liquefied Petroleum Gases	92,590	33,149	2,482	4,164	-	-10,099	17,670	7,571	117,243	39,183
Ethane/Ethylene	45,241	1,668	0	16,520	-	1,191	0	0	62,238	12,508
Propane/Propylene	29,966	30,375	204	-12,852	-	-12,345	0	7,471	52,567	13,336
Normal Butane/Butylene	5,037	659	1,820	945	-	170	8,026	100	165	8,812
Isobutane/Isobutylene	12,346	447	458	-449	-	885	9,644	0	2,273	4,527
Other Liquids	-	-	54,979	-47,789	24,080	9,757	14,656	5,928	929	82,906
Other Hydrocarbons/Oxygenates	-	-	421	0	15,151	1,166	10,024	4,382	0	3,260
Unfinished Oils	-	-	50,806	-880	-	4,839	44,158	0	929	44,293
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,752	-46,909	8,929	3,758	-39,532	1,546	0	35,346
Reformulated	-	-	0	-37,994	3,397	774	-35,371	0	0	10,166
Conventional	-	-	3,752	-8,915	5,532	2,984	-4,161	1,546	0	25,180
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-6	6	0	0	7
Finished Petroleum Products	-	688,536	40,229	-300,061	-8,381	1,316	-	97,167	321,840	118,672
Finished Motor Gasoline	-	290,695	5,027	-154,299	-8,381	1,848	-	8,778	122,415	36,113
Reformulated	-	31,526	0	-457	-3,319	35	-	12	27,703	458
Conventional	-	259,169	5,027	-153,842	-5,062	1,813	-	8,767	94,712	35,655
Finished Aviation Gasoline	-	855	0	-438	-	12	-	0	405	522
Kerosene-Type Jet Fuel	-	65,858	130	-53,212	-	155	-	2,316	10,305	12,658
Kerosene	-	2,048	0	0	-	40	-	5	2,003	411
Distillate Fuel Oil	-	176,361	2,334	-88,174	0	-1,365	-	21,815	70,071	29,870
15 ppm sulfur and under	-	120,373	0	-52,942	-1,649	637	-	0	65,145	18,548
Greater than 15 ppm to 500 ppm sulfur	-	37,978	0	-13,469	1,649	-946	-	18,722	8,382	6,719
Greater than 500 ppm sulfur	-	18,010	2,334	-21,763	-	-1,056	-	3,093	-3,456	4,603
Residual Fuel Oil ^e	-	26,967	11,111	675	-	1,870	-	26,432	10,451	18,430
Less than 0.31 percent sulfur	-	2,392	330	-252	-	-1,350	-	-	-	282
0.31 to 1.00 percent sulfur	-	2,380	1,459	-338	-	772	-	-	-	4,928
Greater than 1.00 percent sulfur	-	22,195	9,322	1,265	-	2,448	-	-	-	13,220
Petrochemical Feedstocks	-	28,249	19,025	-833	-	320	-	-	46,121	2,385
Naphtha for Petro. Feed. Use	-	12,093	5,280	-764	-	280	-	-	16,329	1,296
Other Oils for Petro. Feed. Use	-	16,156	13,745	-69	-	40	-	-	29,792	1,089
Special Naphthas	-	4,255	954	-165	-	26	-	1,106	3,912	1,268
Lubricants	-	11,443	778	-3,109	-	-972	-	4,158	5,926	5,204
Waxes	-	819	98	0	-	31	-	303	583	338
Petroleum Coke	-	39,456	769	-	-	-1,216	-	31,056	10,385	5,712
Marketable	-	29,224	769	-	-	-1,216	-	31,056	153	5,712
Catalyst	-	10,232	-	-	-	-	-	-	10,232	-
Asphalt and Road Oil	-	7,758	3	-407	-	535	-	792	6,027	5,333
Still Gas	-	29,877	-	-	-	-	-	-	29,877	-
Miscellaneous Products	-	3,895	0	-99	-	32	-	407	3,357	428
Total	366,946	721,685	608,224	-464,409	26,232	25,718	673,311	110,667	448,982	1,114,632

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."