

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>89,173</b>	-	<b>173,440</b>	<b>-37,315</b>	<b>838</b>	<b>8,908</b>	<b>217,228</b>	<b>0</b>	<b>0</b>	<b>867,487</b>
Commercial	89,173	-	172,364	-	838	7,358	217,228	0	-	167,115
Strategic Petroleum Reserve (SPR)	-	-	1,076	-	-	1,550	-	-	-	700,372
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,076	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>36,882</b>	<b>13,159</b>	<b>1,542</b>	<b>2,776</b>	-	<b>-987</b>	<b>8,856</b>	<b>2,092</b>	<b>44,398</b>	<b>45,567</b>
Pentanes Plus	4,857	-	1,270	125	-	605	3,140	0	2,507	6,384
Liquefied Petroleum Gases	32,025	13,159	272	2,651	-	-1,592	5,716	2,092	41,891	39,183
Ethane/Ethylene	15,690	566	0	5,869	-	-415	0	0	22,540	12,508
Propane/Propylene	10,307	10,168	0	-3,685	-	-2,900	0	2,050	17,640	13,336
Normal Butane/Butylene	1,533	2,130	272	542	-	1,466	2,118	42	851	8,812
Isobutane/Isobutylene	4,495	295	0	-75	-	257	3,598	0	860	4,527
<b>Other Liquids</b>	-	-	<b>16,754</b>	<b>-14,692</b>	<b>8,063</b>	<b>3,193</b>	<b>7,080</b>	<b>2,326</b>	<b>-2,474</b>	<b>82,906</b>
Other Hydrocarbons/Oxygenates	-	-	98	0	5,429	489	3,358	1,680	0	3,260
Unfinished Oils	-	-	14,831	93	-	810	16,588	0	-2,474	44,293
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,825	-14,785	2,634	1,901	-12,873	646	0	35,346
Reformulated	-	-	0	-12,515	169	-78	-12,268	0	0	10,166
Conventional	-	-	1,825	-2,270	2,465	1,979	-605	646	0	25,180
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	7	0	0	7
<b>Finished Petroleum Products</b>	-	<b>235,161</b>	<b>12,926</b>	<b>-101,030</b>	<b>-2,407</b>	<b>-990</b>	-	<b>31,766</b>	<b>113,873</b>	<b>118,672</b>
Finished Motor Gasoline	-	98,752	1,602	-53,087	-2,407	-995	-	3,499	42,356	36,113
Reformulated	-	10,770	0	-457	-91	-40	-	5	10,258	458
Conventional	-	87,982	1,602	-52,630	-2,317	-955	-	3,494	32,099	35,655
Finished Aviation Gasoline	-	319	0	-136	-	40	-	0	143	522
Kerosene-Type Jet Fuel	-	21,847	20	-17,377	-	-386	-	868	4,008	12,658
Kerosene	-	760	0	0	-	113	-	2	645	411
Distillate Fuel Oil	-	60,910	373	-28,605	0	588	-	6,591	25,499	29,870
15 ppm sulfur and under	-	43,131	0	-19,181	-404	2,014	-	0	21,532	18,548
Greater than 15 ppm to 500 ppm sulfur	-	12,088	0	-5,173	404	-1,244	-	5,027	3,536	6,719
Greater than 500 ppm sulfur	-	5,691	373	-4,251	-	-182	-	1,565	430	4,603
Residual Fuel Oil <sup>e</sup>	-	9,850	3,889	99	-	751	-	10,458	2,629	18,430
Less than 0.31 percent sulfur	-	878	2	-252	-	-1,604	-	-	-	282
0.31 to 1.00 percent sulfur	-	762	435	-114	-	319	-	-	-	4,928
Greater than 1.00 percent sulfur	-	8,210	3,452	465	-	2,036	-	-	-	13,220
Petrochemical Feedstocks	-	9,543	6,236	-138	-	539	-	-	15,102	2,385
Naphtha for Petro. Feed. Use	-	4,329	1,823	-109	-	352	-	-	5,691	1,296
Other Oils for Petro. Feed. Use	-	5,214	4,413	-29	-	187	-	-	9,411	1,089
Special Naphthas	-	1,463	267	-11	-	-88	-	74	1,733	1,268
Lubricants	-	3,386	256	-1,131	-	-1,099	-	1,162	2,448	5,204
Waxes	-	293	11	0	-	46	-	84	174	338
Petroleum Coke	-	13,344	270	-	-	-833	-	8,500	5,947	5,712
Marketable	-	9,951	270	-	-	-833	-	8,500	2,554	5,712
Catalyst	-	3,393	-	-	-	-	-	-	3,393	-
Asphalt and Road Oil	-	3,201	2	-567	-	284	-	510	1,842	5,333
Still Gas	-	10,109	-	-	-	-	-	-	10,109	-
Miscellaneous Products	-	1,384	0	-77	-	50	-	18	1,239	428
<b>Total</b>	<b>126,055</b>	<b>248,320</b>	<b>204,662</b>	<b>-150,261</b>	<b>6,493</b>	<b>10,124</b>	<b>233,164</b>	<b>36,184</b>	<b>155,797</b>	<b>1,114,632</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."