

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>44,909</b>	-	<b>107,512</b>	<b>135,086</b>	<b>1,445</b>	<b>4,509</b>	<b>283,170</b>	<b>1,273</b>	<b>0</b>	<b>64,588</b>
Cushing, Oklahoma	-	-	-	-	-	850	-	-	-	17,592
<b>Natural Gas Liquids and LRGs</b>	<b>29,289</b>	<b>7,536</b>	<b>12,049</b>	<b>1,717</b>	-	<b>-16,038</b>	<b>9,896</b>	<b>2,776</b>	<b>53,957</b>	<b>20,284</b>
Pentanes Plus	2,895	-	44	1,580	-	-471	2,714	1,817	459	2,485
Liquefied Petroleum Gases	26,394	7,536	12,005	137	-	-15,567	7,182	960	53,497	17,799
Ethane/Ethylene	12,610	0	31	-7,039	-	-248	0	0	5,850	2,882
Propane/Propylene	9,245	9,340	10,436	4,904	-	-10,563	0	173	44,315	8,982
Normal Butane/Butylene	2,522	-1,572	999	584	-	-4,491	3,496	786	2,742	3,932
Isobutane/Isobutylene	2,017	-232	539	1,688	-	-265	3,686	0	591	2,003
<b>Other Liquids</b>	-	-	<b>133</b>	<b>14,369</b>	<b>381</b>	<b>1,807</b>	<b>15,974</b>	<b>255</b>	<b>-3,153</b>	<b>36,455</b>
Other Hydrocarbons/Oxygenates	-	-	26	0	14,797	121	14,635	67	0	4,543
Unfinished Oils	-	-	83	1,291	-	895	3,666	0	-3,187	13,992
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	13,078	-14,416	816	-2,318	188	0	17,920
Reformulated	-	-	0	7,416	-2,513	-937	5,840	0	0	6,258
Conventional	-	-	24	5,662	-11,903	1,753	-8,158	188	0	11,662
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
<b>Finished Petroleum Products</b>	-	<b>318,405</b>	<b>2,317</b>	<b>68,905</b>	<b>20,927</b>	<b>153</b>	-	<b>7,445</b>	<b>402,956</b>	<b>88,156</b>
Finished Motor Gasoline	-	168,667	109	37,520	20,927	-1,144	-	1,634	226,734	34,474
Reformulated	-	34,564	0	0	2,736	1	-	0	37,299	9
Conventional	-	134,103	109	37,520	18,191	-1,145	-	1,634	189,434	34,465
Finished Aviation Gasoline	-	235	3	163	-	65	-	0	336	299
Kerosene-Type Jet Fuel	-	17,926	0	8,668	-	-161	-	1,409	25,346	7,630
Kerosene	-	-10	1	101	-	-192	-	517	-233	77
Distillate Fuel Oil	-	82,618	405	22,125	0	-1,614	-	577	106,185	28,508
15 ppm sulfur and under	-	72,584	142	18,033	-366	849	-	0	89,544	22,035
Greater than 15 ppm to 500 ppm sulfur	-	6,332	234	2,606	366	-2,308	-	420	11,426	4,236
Greater than 500 ppm sulfur	-	3,702	29	1,486	-	-155	-	157	5,215	2,237
Residual Fuel Oil <sup>e</sup>	-	5,078	470	-1,286	-	-66	-	1,059	3,269	1,243
Less than 0.31 percent sulfur	-	0	0	0	-	34	-	-	-	55
0.31 to 1.00 percent sulfur	-	351	300	-15	-	-15	-	-	-	117
Greater than 1.00 percent sulfur	-	4,727	170	-1,271	-	-85	-	-	-	1,071
Petrochemical Feedstocks	-	3,220	403	283	-	-104	-	-	4,010	429
Naphtha for Petro. Feed. Use	-	2,499	214	140	-	-105	-	-	2,958	326
Other Oils for Petro. Feed. Use	-	721	189	143	-	1	-	-	1,052	103
Special Naphthas	-	159	95	165	-	-42	-	1	460	207
Lubricants	-	1,079	423	1,732	-	-135	-	492	2,877	1,077
Waxes	-	213	16	-7	-	-6	-	61	167	53
Petroleum Coke	-	13,157	124	-	-	504	-	980	11,797	1,465
Marketable	-	9,402	124	-	-	504	-	980	8,042	1,465
Catalyst	-	3,755	-	-	-	-	-	-	3,755	-
Asphalt and Road Oil	-	13,260	251	-576	-	3,054	-	716	9,165	12,452
Still Gas	-	11,638	-	-	-	-	-	-	11,638	-
Miscellaneous Products	-	1,165	17	17	-	-6	-	1	1,204	242
<b>Total</b>	<b>74,198</b>	<b>325,941</b>	<b>122,011</b>	<b>220,077</b>	<b>22,752</b>	<b>-9,569</b>	<b>309,040</b>	<b>11,749</b>	<b>453,759</b>	<b>209,483</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."