

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,255	-	34,815	45,600	-2,656	-707	92,461	260	0	61,459
Cushing, Oklahoma	-	-	-	-	-	-1,043	-	-	-	16,357
Natural Gas Liquids and LRGs	9,339	2,202	3,222	904	-	-7,012	3,398	898	18,383	19,599
Pentanes Plus	913	-	12	517	-	-179	939	557	125	2,477
Liquefied Petroleum Gases	8,426	2,202	3,210	387	-	-6,833	2,459	341	18,258	17,122
Ethane/Ethylene	4,023	0	10	-1,868	-	227	0	0	1,938	2,609
Propane/Propylene	2,955	3,084	2,756	1,695	-	-4,726	0	67	15,149	8,654
Normal Butane/Butylene	918	-813	278	18	-	-2,068	1,292	274	903	4,028
Isobutane/Isobutylene	530	-69	166	542	-	-266	1,167	0	268	1,831
Other Liquids	-	-	27	5,221	368	1,124	5,583	47	-1,138	37,000
Other Hydrocarbons/Oxygenates	-	-	3	0	4,807	32	4,756	22	0	4,129
Unfinished Oils	-	-	0	791	-	363	1,566	0	-1,138	13,623
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	4,430	-4,439	718	-728	25	0	19,214
Reformulated	-	-	0	2,447	-970	301	1,176	0	0	6,950
Conventional	-	-	24	1,983	-3,469	417	-1,904	25	0	12,264
Aviation Gasoline Blend. Comp.	-	-	0	0	-	11	-11	0	0	34
Finished Petroleum Products	-	104,681	826	20,714	6,443	2,974	-	2,155	127,535	95,855
Finished Motor Gasoline	-	55,663	68	11,226	6,443	1,750	-	420	71,230	39,651
Reformulated	-	11,149	0	0	1,059	0	-	0	12,208	5
Conventional	-	44,514	68	11,226	5,384	1,750	-	420	59,022	39,646
Finished Aviation Gasoline	-	71	1	5	-	6	-	0	71	246
Kerosene-Type Jet Fuel	-	5,901	0	2,356	-	320	-	332	7,605	8,277
Kerosene	-	-74	0	39	-	-116	-	6	75	99
Distillate Fuel Oil	-	27,201	141	6,964	0	-122	-	202	34,226	31,412
15 ppm sulfur and under	-	23,785	35	5,779	-114	-130	-	0	29,615	22,742
Greater than 15 ppm to 500 ppm sulfur	-	2,154	87	782	114	142	-	142	2,853	6,091
Greater than 500 ppm sulfur	-	1,262	19	403	-	-134	-	60	1,758	2,579
Residual Fuel Oil ^e	-	1,760	145	-312	-	20	-	384	1,189	1,138
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-	38
0.31 to 1.00 percent sulfur	-	112	106	0	-	-4	-	-	-	105
Greater than 1.00 percent sulfur	-	1,648	39	-312	-	23	-	-	-	995
Petrochemical Feedstocks	-	1,066	119	49	-	50	-	-	1,184	502
Naphtha for Petro. Feed. Use	-	834	54	0	-	42	-	-	846	415
Other Oils for Petro. Feed. Use	-	232	65	49	-	8	-	-	338	87
Special Naphthas	-	48	28	134	-	13	-	0	197	210
Lubricants	-	338	222	623	-	-116	-	127	1,172	1,029
Waxes	-	66	6	-7	-	-9	-	20	54	40
Petroleum Coke	-	4,239	29	-	-	119	-	497	3,652	1,422
Marketable	-	3,018	29	-	-	119	-	497	2,431	1,422
Catalyst	-	1,221	-	-	-	-	-	-	1,221	-
Asphalt and Road Oil	-	4,144	62	-375	-	1,033	-	166	2,632	11,594
Still Gas	-	3,872	-	-	-	-	-	-	3,872	-
Miscellaneous Products	-	386	5	12	-	26	-	0	377	235
Total	23,594	106,883	38,890	72,439	4,156	-3,621	101,442	3,360	144,780	213,913

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."