

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,208	-	89,055	-1,325	1,582	755	89,454	311	0	13,664
Natural Gas Liquids and LRGs	1,111	1,874	6,957	8,303	-	-2,018	1,254	65	18,944	4,563
Pentanes Plus	178	-	190	0	-	-7	0	7	368	27
Liquefied Petroleum Gases	933	1,874	6,767	8,303	-	-2,011	1,254	58	18,576	4,536
Ethane/Ethylene	17	15	0	0	-	0	0	0	32	0
Propane/Propylene	621	3,010	5,814	8,211	-	-1,391	0	44	19,003	3,159
Normal Butane/Butylene	200	-1,169	572	92	-	-547	527	14	-299	1,161
Isobutane/Isobutylene	95	18	381	0	-	-73	727	0	-160	216
Other Liquids	-	-	46,577	17,259	-7,235	5,780	49,891	295	635	45,644
Other Hydrocarbons/Oxygenates	-	-	557	0	7,103	12	7,444	204	0	3,414
Unfinished Oils	-	-	10,667	-410	-	1,606	8,016	0	635	8,959
Motor Gasoline Blend. Comp. (MGBC)	-	-	35,353	17,669	-14,337	4,162	34,431	92	0	33,271
Reformulated	-	-	15,670	15,184	-10,983	1,724	18,147	0	0	19,170
Conventional	-	-	19,683	2,485	-3,354	2,438	16,284	92	0	14,101
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	144,326	52,669	146,077	15,773	-12,879	-	9,639	362,085	104,342
Finished Motor Gasoline	-	89,334	18,431	72,876	15,773	1,781	-	1,926	192,707	30,861
Reformulated	-	66,826	0	0	11,977	-32	-	214	78,621	134
Conventional	-	22,508	18,431	72,876	3,797	1,813	-	1,712	114,087	30,727
Finished Aviation Gasoline	-	0	2	215	-	-13	-	0	230	123
Kerosene-Type Jet Fuel	-	4,725	4,943	27,925	-	-98	-	13	37,678	8,891
Kerosene	-	959	144	0	-	-517	-	332	1,288	1,494
Distillate Fuel Oil	-	29,100	13,940	42,983	0	-14,796	-	1,877	98,942	40,503
15 ppm sulfur and under	-	14,660	7,389	19,525	-134	-4,898	-	0	46,338	12,825
Greater than 15 ppm to 500 ppm sulfur	-	1,046	759	6,867	134	-2,219	-	1,627	9,398	5,221
Greater than 500 ppm sulfur	-	13,394	5,792	16,591	-	-7,679	-	250	43,206	22,457
Residual Fuel Oil ^e	-	6,454	12,971	178	-	-190	-	3,882	15,911	14,483
Less than 0.31 percent sulfur	-	2,689	1,399	0	-	13	-	-	-	3,617
0.31 to 1.00 percent sulfur	-	2,068	2,456	224	-	-853	-	-	-	5,656
Greater than 1.00 percent sulfur	-	1,697	9,116	-46	-	650	-	-	-	5,210
Petrochemical Feedstocks	-	918	314	467	-	-207	-	-	1,906	530
Naphtha for Petro. Feed. Use	-	918	299	496	-	-207	-	-	1,920	530
Other Oils for Petro. Feed. Use	-	0	15	-29	-	0	-	-	-14	0
Special Naphthas	-	28	160	0	-	-19	-	6	201	42
Lubricants	-	1,062	287	1,021	-	-71	-	562	1,879	1,587
Waxes	-	56	38	7	-	-7	-	94	14	159
Petroleum Coke	-	3,604	417	-	-	41	-	691	3,289	121
Marketable	-	1,461	417	-	-	41	-	691	1,146	121
Catalyst	-	2,143	-	-	-	-	-	-	2,143	-
Asphalt and Road Oil	-	4,260	1,021	400	-	1,244	-	229	4,208	5,485
Still Gas	-	3,647	-	-	-	-	-	-	3,647	-
Miscellaneous Products	-	179	1	5	-	-27	-	27	185	63
Total	2,319	146,200	195,258	170,314	10,121	-8,362	140,599	10,311	381,664	168,213

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."