

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	580	-	41,055	-620	2,130	1,011	41,823	311	0	13,664
Natural Gas Liquids and LRGs	537	672	2,848	3,744	-	-1,146	513	37	8,397	4,563
Pentanes Plus	87	-	0	0	-	2	0	3	82	27
Liquefied Petroleum Gases	450	672	2,848	3,744	-	-1,148	513	34	8,315	4,536
Ethane/Ethylene	9	10	0	0	-	0	0	0	19	0
Propane/Propylene	300	1,399	2,573	3,652	-	-597	0	26	8,495	3,159
Normal Butane/Butylene	95	-649	25	92	-	-499	169	8	-115	1,161
Isobutane/Isobutylene	46	-88	250	0	-	-52	344	0	-84	216
Other Liquids	-	-	23,431	8,214	-3,102	2,269	25,500	150	624	45,644
Other Hydrocarbons/Oxygenates	-	-	256	0	3,245	-344	3,730	115	0	3,414
Unfinished Oils	-	-	5,897	-199	-	1,094	3,980	0	624	8,959
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,278	8,413	-6,347	1,519	17,790	35	0	33,271
Reformulated	-	-	7,459	7,250	-6,136	-174	8,747	0	0	19,170
Conventional	-	-	9,819	1,163	-211	1,693	9,043	35	0	14,101
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	69,613	22,767	67,929	7,087	-10,070	-	6,425	171,041	104,342
Finished Motor Gasoline	-	43,890	8,140	34,135	7,087	1,067	-	1,095	91,090	30,861
Reformulated	-	33,087	0	0	6,659	-51	-	12	39,785	134
Conventional	-	10,803	8,140	34,135	428	1,118	-	1,083	51,305	30,727
Finished Aviation Gasoline	-	0	1	121	-	33	-	0	89	123
Kerosene-Type Jet Fuel	-	2,029	2,246	13,307	-	-779	-	7	18,354	8,891
Kerosene	-	496	68	0	-	-143	-	1	706	1,494
Distillate Fuel Oil ^e	-	13,254	5,952	19,428	0	-10,149	-	1,849	46,934	40,503
15 ppm sulfur and under	-	6,611	3,480	9,081	-59	-3,317	-	0	22,430	12,825
Greater than 15 ppm to 500 ppm sulfur	-	145	162	3,060	59	-1,388	-	1,599	3,215	5,221
Greater than 500 ppm sulfur	-	6,498	2,310	7,287	-	-5,444	-	250	21,289	22,457
Residual Fuel Oil ^f	-	3,095	5,273	64	-	-870	-	2,710	6,592	14,483
Less than 0.31 percent sulfur	-	1,125	890	0	-	18	-	-	-	3,617
0.31 to 1.00 percent sulfur	-	1,048	146	116	-	-1,072	-	-	-	5,656
Greater than 1.00 percent sulfur	-	922	4,237	-52	-	184	-	-	-	5,210
Petrochemical Feedstocks	-	400	87	235	-	-46	-	-	768	530
Naphtha for Petro. Feed. Use	-	400	81	264	-	-46	-	-	791	530
Other Oils for Petro. Feed. Use	-	0	6	-29	-	0	-	-	-23	0
Special Naphthas	-	15	72	0	-	-13	-	3	97	42
Lubricants	-	529	218	384	-	42	-	374	715	1,587
Waxes	-	31	19	7	-	23	-	43	-9	159
Petroleum Coke	-	1,689	37	-	-	5	-	162	1,559	121
Marketable	-	667	37	-	-	5	-	162	537	121
Catalyst	-	1,022	-	-	-	-	-	-	1,022	-
Asphalt and Road Oil	-	2,413	653	244	-	784	-	169	2,357	5,485
Still Gas	-	1,695	-	-	-	-	-	-	1,695	-
Miscellaneous Products	-	77	1	4	-	-24	-	13	93	63
Total	1,117	70,285	90,101	79,267	6,115	-7,936	67,836	6,923	180,061	168,213

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."