

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-February 2008**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,103	-	9,810	111	293	14,715	16	0
Commercial	5,103	-	9,810	111	261	-	16	-
Alaskan	708	-	-	-	-	-	-	-
Lower 48 States	4,394	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	31	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,806	481	311	-	-524	524	153	2,445
Pentanes Plus	249	-	13	-	-30	145	25	121
Liquefied Petroleum Gases	1,557	481	298	-	-494	379	128	2,324
Ethane/Ethylene	737	19	0	-	18	0	0	738
Propane/Propylene	514	552	230	-	-387	0	118	1,564
Normal Butane/Butylene	127	-91	49	-	-129	197	10	7
Isobutane/Isobutylene	179	2	20	-	4	182	0	15
Other Liquids	-	-	1,464	347	308	1,349	88	65
Other Hydrocarbons/Oxygenates	-	-	16	587	9	539	55	0
Unfinished Oils	-	-	803	-	135	603	0	65
Motor Gasoline Blend. Comp. (MGBC)	-	-	645	-240	164	207	33	0
Reformulated	-	-	261	-133	56	73	0	0
Conventional	-	-	384	-108	109	134	33	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,118	1,478	358	-72	-	1,583	17,444
Finished Motor Gasoline	-	8,396	384	358	147	-	163	8,828
Reformulated	-	2,953	0	152	-6	-	4	3,107
Conventional	-	5,444	384	206	154	-	160	5,721
Finished Aviation Gasoline	-	12	0	-	-1	-	0	13
Kerosene-Type Jet Fuel	-	1,482	131	-	7	-	63	1,542
Kerosene	-	40	2	-	-13	-	15	40
Distillate Fuel Oil	-	4,044	278	0	-275	-	368	4,230
15 ppm sulfur and under	-	2,942	132	-28	-97	-	0	3,143
Greater than 15 ppm to 500 ppm sulfur	-	585	16	28	-39	-	332	335
Greater than 500 ppm sulfur	-	517	130	-	-140	-	35	751
Residual Fuel Oil ^d	-	617	374	-	3	-	373	614
Less than 0.31 percent sulfur	-	81	29	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	107	69	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	429	276	-	8	-	-	-
Petrochemical Feedstocks	-	366	224	-	-8	-	-	597
Naphtha for Petro. Feed. Use	-	175	66	-	-5	-	-	245
Other Oils for Petro. Feed. Use	-	191	158	-	-3	-	-	352
Special Naphthas	-	49	16	-	1	-	27	36
Lubricants	-	176	19	-	-8	-	71	131
Waxes	-	12	3	-	-1	-	6	10
Petroleum Coke	-	814	18	-	6	-	469	357
Marketable	-	581	18	-	6	-	469	123
Catalyst	-	234	-	-	-	-	-	234
Asphalt and Road Oil	-	367	29	-	69	-	19	307
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	73	0	-	-1	-	7	68
Total	6,908	17,600	13,063	816	5	16,588	1,840	19,954

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."