

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,113	-	9,606	119	193	14,625	20	0
Commercial	5,113	-	9,606	119	176	-	20	-
Alaskan	706	-	-	-	-	-	-	-
Lower 48 States	4,407	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,830	504	298	-	-483	506	156	2,453
Pentanes Plus	254	-	19	-	-46	153	28	139
Liquefied Petroleum Gases	1,576	504	278	-	-437	353	128	2,314
Ethane/Ethylene	745	17	0	-	21	0	0	741
Propane/Propylene	520	535	205	-	-361	0	117	1,504
Normal Butane/Butylene	134	-51	49	-	-99	173	11	46
Isobutane/Isobutylene	177	3	25	-	2	180	0	23
Other Liquids	-	-	1,427	342	205	1,398	84	81
Other Hydrocarbons/Oxygenates	-	-	17	601	3	550	64	0
Unfinished Oils	-	-	753	-	171	500	0	81
Motor Gasoline Blend. Comp. (MGBC)	-	-	657	-259	30	347	21	0
Reformulated	-	-	257	-164	9	84	0	0
Conventional	-	-	400	-95	21	264	21	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	16,989	1,274	377	-421	-	1,812	17,248
Finished Motor Gasoline	-	8,364	354	377	56	-	197	8,842
Reformulated	-	3,009	0	185	-27	-	1	3,221
Conventional	-	5,355	354	191	83	-	196	5,621
Finished Aviation Gasoline	-	11	0	-	-2	-	0	13
Kerosene-Type Jet Fuel	-	1,447	101	-	-57	-	67	1,537
Kerosene	-	36	2	-	-13	-	1	50
Distillate Fuel Oil ^d	-	3,973	248	0	-433	-	402	4,251
15 ppm sulfur and under	-	2,911	124	-23	-198	-	0	3,210
Greater than 15 ppm to 500 ppm sulfur	-	571	9	23	0	-	367	235
Greater than 500 ppm sulfur	-	492	115	-	-235	-	36	806
Residual Fuel Oil ^e	-	645	308	-	-6	-	407	552
Less than 0.31 percent sulfur	-	76	41	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	112	11	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	456	257	-	8	-	-	-
Petrochemical Feedstocks	-	353	171	-	-18	-	-	542
Naphtha for Petro. Feed. Use	-	168	70	-	-3	-	-	242
Other Oils for Petro. Feed. Use	-	185	100	-	-15	-	-	300
Special Naphthas	-	51	14	-	3	-	12	50
Lubricants	-	170	27	-	-16	-	82	131
Waxes	-	11	3	-	-1	-	5	10
Petroleum Coke	-	793	11	-	-15	-	615	203
Marketable	-	562	11	-	-15	-	615	-28
Catalyst	-	231	-	-	-	-	-	231
Asphalt and Road Oil	-	382	34	-	82	-	22	313
Still Gas	-	680	-	-	-	-	-	680
Miscellaneous Products	-	74	0	-	-1	-	1	74
Total	6,943	17,493	12,604	837	-506	16,529	2,072	19,782

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."