Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**39,157**	**2,666**	**41,823**	**59,994**	**12,097**	**20,370**	**92,461**
Natural Gas Liquids and LRGs	**442**	**0**	**442**	**2,373**	**350**	**540**	**3,263**
Pentanes Plus	0	0	0	501	235	196	932
Liquefied Petroleum Gases	442	0	442	1,872	115	344	2,331
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	98	0	98	1,074	72	18	1,164
Isobutane	344	0	344	798	43	326	1,167
Other Liquids	**-6,911**	**-11**	**-6,922**	**-11,059**	**-3,651**	**-791**	**-15,501**
Other Hydrocarbons/Oxygenates	163	0	163	334	123	87	544
Other Hydrocarbons/Hydrogen	6	0	6	321	57	87	465
Oxygenates	157	0	157	13	66	0	79
Fuel Ethanol (FE)	157	0	157	13	66	0	79
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	3,990	-10	3,980	2,440	-85	-789	1,566
Naphthas and Lighter	47	-26	21	819	29	-309	539
Kerosene and Light Gas Oils	-1,223	0	-1,223	611	-111	-13	487
Heavy Gas Oils	2,036	19	2,055	1,371	0	-154	1,217
Residuum	3,130	-3	3,127	-361	-3	-313	-677
Motor Gasoline Blending Components (MGBC) (net)	-11,064	-1	-11,065	-13,822	-3,689	-89	-17,600
Reformulated	-10,411	0	-10,411	-8,589	-263	0	-8,852
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-10,411	0	-10,411	-8,589	-263	0	-8,852
Conventional	-653	-1	-654	-5,233	-3,426	-89	-8,748
CBOB for Blending with Alcohol	-54	0	-54	-4,484	-2,504	0	-6,988
GTAB	0	0	0	0	0	0	0
Other	-599	-1	-600	-749	-922	-89	-1,760
Aviation Gasoline Blending Components (net)	0	0	0	-11	0	0	-11
Total Input to Refineries	**32,688**	**2,655**	**35,343**	**51,308**	**8,796**	**20,119**	**80,223**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,300	92	1,392	2,093	419	705	3,217
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	825	3,657
Operable Utilization Rate (percent)[b]	79.9	96.8	80.8	88.1	92.1	85.5	88.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	642	17	658	684	130	175	989
Catalytic Hydrocracking	16	0	16	132	93	55	280
Delayed and Fluid Coking	83	0	83	179	61	81	321
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.71	1.43	0.76	1.36	2.27	1.08	1.42
API Gravity, Weighted Average (degrees)	32.86	32.24	32.82	32.46	26.69	35.16	32.31
Operable Capacity (daily average)	**1,627**	**95**	**1,722**	**2,377**	**454**	**825**	**3,657**
Operating	1,613	95	1,708	2,372	454	825	3,651
Idle	14	0	14	6	0	0	6
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**16,824**	**93,698**	**82,290**	**5,128**	**3,148**	**201,088**	**15,615**	**73,142**	**424,129**
Natural Gas Liquids and LRGs	**856**	**3,884**	**2,755**	**160**	**269**	**7,924**	**592**	**2,061**	**14,282**
Pentanes Plus	370	1,290	698	74	112	2,544	129	663	4,268
Liquefied Petroleum Gases	486	2,594	2,057	86	157	5,380	463	1,398	10,014
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	301	1,208	944	49	0	2,502	280	740	4,784
Isobutane	185	1,386	1,113	37	157	2,878	183	658	5,230
Other Liquids	**-2,155**	**-5,386**	**-1,598**	**-67**	**-473**	**-9,679**	**-389**	**-29,240**	**-61,731**
Other Hydrocarbons/Oxygenates	248	1,169	724	19	18	2,178	265	985	4,135
Other Hydrocarbons/Hydrogen	160	1,123	724	19	8	2,034	188	915	3,608
Oxygenates	88	46	0	0	10	144	77	70	527
Fuel Ethanol (FE)	88	0	0	0	10	98	77	70	481
Methyl Tertiary Butyl Ether (MTBE)	0	46	0	0	0	46	0	0	46
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	83	8,400	2,969	-97	206	11,561	-311	-2,283	14,513
Naphthas and Lighter	-180	334	-1,039	-3	191	-697	0	-796	-933
Kerosene and Light Gas Oils	279	-655	1,124	87	15	850	-327	-432	-645
Heavy Gas Oils	24	8,655	495	-130	0	9,044	165	-226	12,255
Residuum	-40	66	2,389	-51	0	2,364	-149	-829	3,836
Motor Gasoline Blending Components (MGBC) (net)	-2,490	-14,955	-5,291	11	-697	-23,422	-343	-27,942	-80,372
Reformulated	-1,323	-14,171	-2,896	0	-711	-19,101	0	-26,436	-64,800
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,323	-14,171	-2,896	0	-711	-19,101	0	-26,436	-64,800
Conventional	-1,167	-784	-2,395	11	14	-4,321	-343	-1,506	-15,572
CBOB for Blending with Alcohol	-684	-522	0	0	0	-1,206	-281	-3,752	-12,281
GTAB	0	0	0	0	0	0	0	0	0
Other	-483	-262	-2,395	11	14	-3,115	-62	2,246	-3,291
Aviation Gasoline Blending Components (net)	4	0	0	0	0	4	0	0	-7
Total Input to Refineries	**15,525**	**92,196**	**83,447**	**5,221**	**2,944**	**199,333**	**15,818**	**45,963**	**376,680**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	589	3,242	2,923	173	109	7,035	541	2,765	14,950
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	599	3,195	17,588
Operable Utilization Rate (percent)[b,c]	87.8	79.4	87.8	80.9	89.3	83.6	90.4	86.5	85.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	163	1,298	988	19	34	2,502	162	626	4,937
Catalytic Hydrocracking	46	224	188	0	0	458	14	459	1,227
Delayed and Fluid Coking	6	472	516	8	0	1,002	45	473	1,924
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.95	2.0	1.54	1.48	0.54	1.69	1.39	1.35	1.47
API Gravity, Weighted Average (degrees)	37.79	27.93	29.52	33.10	38.82	29.70	32.57	28.12	30.42
Operable Capacity (daily average)	**671**	**4,081**	**3,329**	**213**	**122**	**8,416**	**599**	**3,195**	**17,588**
Operating	671	3,839	3,304	213	122	8,148	599	3,154	17,259
Idle	0	243	25	0	0	268	0	41	328
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**20,045**	**20,045**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."