

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>82,576</b>	<b>-</b>	<b>71,494</b>	<b>0</b>	<b>-1,397</b>	<b>-939</b>	<b>153,611</b>	<b>0</b>	<b>0</b>	<b>53,625</b>
<b>Natural Gas Liquids and LRGs</b>	<b>4,079</b>	<b>2,817</b>	<b>226</b>	<b>8</b>	<b>-</b>	<b>-2,748</b>	<b>4,342</b>	<b>1,609</b>	<b>3,927</b>	<b>1,954</b>
Pentanes Plus	1,812	-	0	0	-	-20	1,325	61	446	24
Liquefied Petroleum Gases	2,267	2,817	226	8	-	-2,728	3,017	1,548	3,481	1,930
Ethane/Ethylene	12	0	0	0	-	0	0	0	12	0
Propane/Propylene	805	3,084	206	8	-	-1,391	0	1,538	3,956	566
Normal Butane/Butylene	556	-483	20	0	-	-1,435	1,765	10	-247	783
Isobutane/Isobutylene	894	216	0	0	-	98	1,252	0	-240	581
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2,958</b>	<b>5,608</b>	<b>10,521</b>	<b>4,131</b>	<b>12,092</b>	<b>1,153</b>	<b>1,711</b>	<b>50,141</b>
Other Hydrocarbons/Oxygenates	-	-	97	0	7,892	154	7,498	337	0	1,715
Unfinished Oils	-	-	1,466	0	-	2,383	-2,628	0	1,711	21,583
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,395	5,608	2,629	1,594	7,222	816	0	26,843
Reformulated	-	-	0	5,608	1,526	999	6,135	0	0	14,732
Conventional	-	-	1,395	0	1,103	595	1,087	816	0	12,111
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>176,630</b>	<b>6,721</b>	<b>6,600</b>	<b>-1,896</b>	<b>-2,116</b>	<b>-</b>	<b>15,057</b>	<b>175,114</b>	<b>38,812</b>
Finished Motor Gasoline	-	89,686	1,110	3,995	-1,896	-327	-	1,817	91,404	6,184
Reformulated	-	66,632	0	0	-1,526	-408	-	0	65,514	199
Conventional	-	23,054	1,110	3,995	-370	81	-	1,817	25,891	5,985
Finished Aviation Gasoline	-	12	0	0	-	-22	-	0	34	291
Kerosene-Type Jet Fuel	-	26,424	2,801	394	-	-470	-	1,232	28,857	9,093
Kerosene	-	5	0	0	-	-1	-	79	-73	91
Distillate Fuel Oil	-	31,603	400	2,362	0	-819	-	4,667	30,517	12,754
15 ppm sulfur and under	-	26,435	320	2,362	-48	-876	-	0	29,945	9,455
Greater than 15 ppm to 500 ppm sulfur	-	2,405	68	0	48	110	-	4,408	-1,997	1,863
Greater than 500 ppm sulfur	-	2,763	12	0	-	-53	-	260	2,568	1,436
Residual Fuel Oil <sup>e</sup>	-	9,069	1,841	0	-	-491	-	1,948	9,453	5,178
Less than 0.31 percent sulfur	-	556	0	0	-	-177	-	-	-	312
0.31 to 1.00 percent sulfur	-	2,335	436	0	-	80	-	-	-	1,364
Greater than 1.00 percent sulfur	-	6,178	1,405	0	-	-375	-	-	-	3,499
Petrochemical Feedstocks	-	45	74	0	-	-4	-	-	123	11
Naphtha for Petro. Feed. Use	-	1	74	0	-	1	-	-	74	2
Other Oils for Petro. Feed. Use	-	44	0	0	-	-5	-	-	49	9
Special Naphthas	-	76	75	0	-	5	-	608	-462	24
Lubricants	-	778	4	-151	-	-333	-	389	575	1,196
Waxes	-	0	39	0	-	0	-	11	28	0
Petroleum Coke	-	9,219	70	-	-	255	-	4,212	4,822	1,538
Marketable	-	7,142	70	-	-	255	-	4,212	2,745	1,538
Catalyst	-	2,077	-	-	-	-	-	0	2,077	-
Asphalt and Road Oil	-	1,395	307	0	-	114	-	93	1,495	2,171
Still Gas	-	7,540	-	-	-	-	-	0	7,540	-
Miscellaneous Products	-	778	0	0	-	-23	-	1	800	281
<b>Total</b>	<b>86,655</b>	<b>179,447</b>	<b>81,399</b>	<b>12,216</b>	<b>7,227</b>	<b>-1,672</b>	<b>170,045</b>	<b>17,819</b>	<b>180,752</b>	<b>144,532</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."