

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>39,762</b>	<b>-</b>	<b>33,632</b>	<b>0</b>	<b>-951</b>	<b>-700</b>	<b>73,142</b>	<b>0</b>	<b>0</b>	<b>53,625</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,013</b>	<b>1,413</b>	<b>68</b>	<b>0</b>	<b>-</b>	<b>-1,195</b>	<b>2,061</b>	<b>600</b>	<b>2,028</b>	<b>1,954</b>
Pentanes Plus	904	-	0	0	-	16	663	51	174	24
Liquefied Petroleum Gases	1,109	1,413	68	0	-	-1,211	1,398	549	1,854	1,930
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	387	1,374	61	0	-	-562	0	545	1,839	566
Normal Butane/Butylene	328	27	7	0	-	-455	740	4	73	783
Isobutane/Isobutylene	388	12	0	0	-	-194	658	0	-64	581
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>909</b>	<b>2,748</b>	<b>5,111</b>	<b>426</b>	<b>6,410</b>	<b>243</b>	<b>1,689</b>	<b>50,141</b>
Other Hydrocarbons/Oxygenates	-	-	97	0	3,848	138	3,627	180	0	1,715
Unfinished Oils	-	-	376	0	-	970	-2,283	0	1,689	21,583
Motor Gasoline Blend. Comp. (MGBC)	-	-	436	2,748	1,263	-682	5,066	63	0	26,843
Reformulated	-	-	0	2,748	1,023	452	3,319	0	0	14,732
Conventional	-	-	436	0	240	-1,134	1,747	63	0	12,111
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>84,572</b>	<b>2,453</b>	<b>3,139</b>	<b>-908</b>	<b>-5,845</b>	<b>-</b>	<b>8,685</b>	<b>86,416</b>	<b>38,812</b>
Finished Motor Gasoline	-	43,655	668	1,935	-908	-1,531	-	1,409	45,472	6,184
Reformulated	-	32,831	0	0	-1,023	-735	-	0	32,543	199
Conventional	-	10,824	668	1,935	115	-796	-	1,409	12,929	5,985
Finished Aviation Gasoline	-	8	0	0	-	-8	-	0	16	291
Kerosene-Type Jet Fuel	-	12,081	653	158	-	-1,515	-	891	13,516	9,093
Kerosene	-	-1	0	0	-	-3	-	34	-32	91
Distillate Fuel Oil	-	15,289	15	1,141	0	-1,405	-	3,212	14,638	12,754
15 ppm sulfur and under	-	12,896	15	1,141	-22	-1,457	-	0	15,487	9,455
Greater than 15 ppm to 500 ppm sulfur	-	1,144	0	0	22	248	-	2,992	-2,074	1,863
Greater than 500 ppm sulfur	-	1,249	0	0	-	-196	-	220	1,225	1,436
Residual Fuel Oil <sup>e</sup>	-	4,324	855	0	-	-639	-	724	5,094	5,178
Less than 0.31 percent sulfur	-	180	0	0	-	-63	-	-	-	312
0.31 to 1.00 percent sulfur	-	1,187	43	0	-	223	-	-	-	1,364
Greater than 1.00 percent sulfur	-	2,957	812	0	-	-759	-	-	-	3,499
Petrochemical Feedstocks	-	1	37	0	-	0	-	-	38	11
Naphtha for Petro. Feed. Use	-	1	37	0	-	0	-	-	38	2
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	9
Special Naphthas	-	29	0	0	-	-1	-	284	-254	24
Lubricants	-	195	1	-95	-	-463	-	270	294	1,196
Waxes	-	0	0	0	-	0	-	5	-5	0
Petroleum Coke	-	4,237	36	-	-	-147	-	1,805	2,615	1,538
Marketable	-	3,223	36	-	-	-147	-	1,805	1,601	1,538
Catalyst	-	1,014	-	-	-	-	-	0	1,014	-
Asphalt and Road Oil	-	586	188	0	-	-124	-	49	849	2,171
Still Gas	-	3,807	-	-	-	-	-	0	3,807	-
Miscellaneous Products	-	361	0	0	-	-9	-	0	370	281
<b>Total</b>	<b>41,775</b>	<b>85,985</b>	<b>37,062</b>	<b>5,887</b>	<b>3,251</b>	<b>-7,314</b>	<b>81,613</b>	<b>9,528</b>	<b>90,133</b>	<b>144,532</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."