

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	21,700	-	20,582	-7,758	-2,505	-193	32,181	31	0	13,029
Natural Gas Liquids and LRGs	14,213	48	1,308	-11,277	-	-128	1,564	393	2,463	1,375
Pentanes Plus	1,924	-	0	-1,308	-	6	611	392	-393	153
Liquefied Petroleum Gases	12,289	48	1,308	-9,969	-	-134	953	1	2,856	1,222
Ethane/Ethylene	6,288	0	0	-5,986	-	-4	0	0	306	418
Propane/Propylene	3,720	530	1,222	-2,220	-	-84	0	1	3,335	330
Normal Butane/Butylene	1,690	-406	86	-1,019	-	-50	571	0	-170	298
Isobutane/Isobutylene	591	-76	0	-744	-	4	382	0	-615	176
Other Liquids	-	-	2	91	1,398	-321	1,193	0	619	5,066
Other Hydrocarbons/Oxygenates	-	-	0	0	1,092	13	1,079	0	0	158
Unfinished Oils	-	-	2	0	-	-469	-148	0	619	2,800
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	91	306	135	262	0	0	2,108
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	91	306	135	262	0	0	2,108
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	35,853	437	1,506	35	501	-	61	37,269	11,259
Finished Motor Gasoline	-	18,288	0	-559	35	518	-	0	17,246	5,074
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	18,288	0	-559	35	518	-	0	17,246	5,074
Finished Aviation Gasoline	-	17	0	0	-	2	-	0	15	33
Kerosene-Type Jet Fuel	-	1,678	0	1,666	-	-21	-	0	3,365	591
Kerosene	-	166	0	-82	-	-26	-	0	110	35
Distillate Fuel Oil	-	9,632	182	481	0	-219	-	6	10,508	3,060
15 ppm sulfur and under	-	8,311	151	481	-1	-208	-	0	9,150	2,597
Greater than 15 ppm to 500 ppm sulfur	-	1,282	27	0	1	-60	-	6	1,364	279
Greater than 500 ppm sulfur	-	39	4	0	-	49	-	0	-6	184
Residual Fuel Oil ^e	-	831	27	0	-	-65	-	10	913	339
Less than 0.31 percent sulfur	-	121	0	0	-	-9	-	-	-	11
0.31 to 1.00 percent sulfur	-	152	27	0	-	-38	-	-	-	100
Greater than 1.00 percent sulfur	-	558	0	0	-	-18	-	-	-	228
Petrochemical Feedstocks	-	39	0	0	-	0	-	-	39	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	39	0	0	-	0	-	-	39	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	15	-15	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	1,135	0	-	-	-28	-	9	1,154	49
Marketable	-	700	0	-	-	-28	-	9	719	49
Catalyst	-	435	-	-	-	-	-	-	435	-
Asphalt and Road Oil	-	2,561	228	0	-	341	-	19	2,429	2,066
Still Gas	-	1,397	-	-	-	-	-	-	1,397	-
Miscellaneous Products	-	108	0	0	-	-2	-	0	110	9
Total	35,913	35,901	22,329	-17,438	-1,072	-141	34,938	485	40,351	30,729

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."