

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>10,600</b>	<b>-</b>	<b>9,984</b>	<b>-3,740</b>	<b>-1,427</b>	<b>-206</b>	<b>15,615</b>	<b>7</b>	<b>0</b>	<b>13,029</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,106</b>	<b>107</b>	<b>577</b>	<b>-5,805</b>	<b>-</b>	<b>-19</b>	<b>740</b>	<b>192</b>	<b>1,072</b>	<b>1,375</b>
Pentanes Plus	959	-	0	-663	-	4	277	192	-177	153
Liquefied Petroleum Gases	6,147	107	577	-5,142	-	-23	463	0	1,249	1,222
Ethane/Ethylene	3,181	0	0	-3,003	-	-3	0	0	181	418
Propane/Propylene	1,840	259	543	-1,214	-	-5	0	0	1,433	330
Normal Butane/Butylene	833	-119	34	-536	-	-12	280	0	-56	298
Isobutane/Isobutylene	293	-33	0	-389	-	-3	183	0	-309	176
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>91</b>	<b>574</b>	<b>-153</b>	<b>499</b>	<b>0</b>	<b>321</b>	<b>5,066</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	495	-25	520	0	0	158
Unfinished Oils	-	-	2	0	-	-8	-311	0	321	2,800
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	91	79	-120	290	0	0	2,108
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	91	79	-120	290	0	0	2,108
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,205</b>	<b>191</b>	<b>989</b>	<b>93</b>	<b>97</b>	<b>-</b>	<b>33</b>	<b>18,347</b>	<b>11,259</b>
Finished Motor Gasoline	-	8,786	0	-217	93	141	-	0	8,520	5,074
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,786	0	-217	93	141	-	0	8,520	5,074
Finished Aviation Gasoline	-	9	0	0	-	3	-	0	6	33
Kerosene-Type Jet Fuel	-	730	0	863	-	0	-	0	1,593	591
Kerosene	-	79	0	-39	-	-2	-	0	42	35
Distillate Fuel Oil	-	4,736	84	382	0	-136	-	6	5,332	3,060
15 ppm sulfur and under	-	4,083	71	382	0	-127	-	0	4,663	2,597
Greater than 15 ppm to 500 ppm sulfur	-	594	13	0	0	-64	-	6	665	279
Greater than 500 ppm sulfur	-	59	0	0	-	55	-	0	4	184
Residual Fuel Oil <sup>e</sup>	-	386	11	0	-	-56	-	5	448	339
Less than 0.31 percent sulfur	-	59	0	0	-	3	-	-	-	11
0.31 to 1.00 percent sulfur	-	59	11	0	-	-40	-	-	-	100
Greater than 1.00 percent sulfur	-	268	0	0	-	-19	-	-	-	228
Petrochemical Feedstocks	-	16	0	0	-	0	-	-	16	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	16	0	0	-	0	-	-	16	0
Special Naphthas	-	0	0	0	-	0	-	0	0	1
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	548	0	-	-	-12	-	5	555	49
Marketable	-	341	0	-	-	-12	-	5	348	49
Catalyst	-	207	-	-	-	-	-	-	207	-
Asphalt and Road Oil	-	1,170	96	0	-	160	-	8	1,098	2,066
Still Gas	-	690	-	-	-	-	-	-	690	-
Miscellaneous Products	-	55	0	0	-	-1	-	0	56	9
<b>Total</b>	<b>17,706</b>	<b>17,312</b>	<b>10,754</b>	<b>-8,465</b>	<b>-761</b>	<b>-281</b>	<b>16,854</b>	<b>233</b>	<b>19,740</b>	<b>30,729</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."