

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,854	-	5,588	-1,398	162	276	6,929	0	0
Commercial	2,854	-	5,588	-	162	244	6,929	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	31	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,161	333	46	31	-	-164	281	91	1,364
Pentanes Plus	152	-	9	6	-	-22	81	0	108
Liquefied Petroleum Gases	1,009	333	37	25	-	-142	199	91	1,256
Ethane/Ethylene	493	18	0	178	-	27	0	0	662
Propane/Propylene	328	337	3	-153	-	-157	0	90	582
Normal Butane/Butylene	58	-25	26	7	-	-22	98	1	-11
Isobutane/Isobutylene	131	3	8	-6	-	10	101	0	24
Other Liquids	-	-	637	-552	267	109	126	60	57
Other Hydrocarbons/Oxygenates	-	-	5	0	162	11	111	45	0
Unfinished Oils	-	-	600	-16	-	67	460	0	57
Motor Gasoline Blend. Comp. (MGBC)	-	-	32	-535	105	31	-444	15	0
Reformulated	-	-	0	-425	54	14	-385	0	0
Conventional	-	-	32	-111	51	17	-59	15	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,556	455	-3,317	-100	38	-	1,090	3,466
Finished Motor Gasoline	-	3,199	57	-1,687	-100	47	-	88	1,334
Reformulated	-	346	0	0	-54	1	-	0	291
Conventional	-	2,853	57	-1,687	-46	46	-	88	1,044
Finished Aviation Gasoline	-	9	0	-5	-	0	-	0	4
Kerosene-Type Jet Fuel	-	734	2	-597	-	9	-	24	105
Kerosene	-	21	0	0	-	-1	-	0	23
Distillate Fuel Oil	-	1,924	33	-993	0	-33	-	254	743
15 ppm sulfur and under	-	1,287	0	-563	-21	-23	-	0	727
Greater than 15 ppm to 500 ppm sulfur	-	432	0	-138	21	5	-	228	81
Greater than 500 ppm sulfur	-	205	33	-292	-	-15	-	25	-65
Residual Fuel Oil ^e	-	285	120	10	-	19	-	266	130
Less than 0.31 percent sulfur	-	25	5	0	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	27	17	-4	-	8	-	-	-
Greater than 1.00 percent sulfur	-	233	98	13	-	7	-	-	-
Petrochemical Feedstocks	-	312	213	-12	-	-4	-	-	517
Naphtha for Petro. Feed. Use	-	129	58	-11	-	-1	-	-	177
Other Oils for Petro. Feed. Use	-	182	156	-1	-	-2	-	-	340
Special Naphthas	-	47	11	-3	-	2	-	17	36
Lubricants	-	134	9	-33	-	2	-	50	58
Waxes	-	9	1	0	-	0	-	4	7
Petroleum Coke	-	435	8	-	-	-6	-	376	74
Marketable	-	321	8	-	-	-6	-	376	-40
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	76	0	3	-	4	-	5	70
Still Gas	-	329	-	-	-	-	-	-	329
Miscellaneous Products	-	42	0	0	-	0	-	6	35
Total	4,015	7,889	6,726	-5,236	329	260	7,336	1,241	4,886

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."