

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,865	-	5,486	-1,422	219	213	6,934	0	0
Commercial	2,865	-	5,486	-	219	197	6,934	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,175	353	66	40	-	-160	274	97	1,423
Pentanes Plus	155	-	19	5	-	-41	88	0	132
Liquefied Petroleum Gases	1,020	353	47	35	-	-119	187	97	1,290
Ethane/Ethylene	496	17	0	168	-	14	0	0	667
Propane/Propylene	331	324	0	-143	-	-158	0	95	576
Normal Butane/Butylene	59	2	37	15	-	5	87	1	18
Isobutane/Isobutylene	134	9	11	-5	-	20	99	0	29
Other Liquids	-	-	586	-561	240	79	88	69	29
Other Hydrocarbons/Oxygenates	-	-	5	0	173	10	115	53	0
Unfinished Oils	-	-	536	-20	-	88	399	0	29
Motor Gasoline Blend. Comp. (MGBC)	-	-	46	-541	67	-19	-426	16	0
Reformulated	-	-	0	-429	45	-11	-373	0	0
Conventional	-	-	46	-112	21	-8	-53	16	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,469	369	-3,199	-62	22	-	1,215	3,340
Finished Motor Gasoline	-	3,123	48	-1,623	-62	7	-	96	1,383
Reformulated	-	352	0	0	-45	0	-	0	306
Conventional	-	2,771	48	-1,623	-16	7	-	96	1,077
Finished Aviation Gasoline	-	7	0	-4	-	-3	-	0	6
Kerosene-Type Jet Fuel	-	732	1	-575	-	11	-	25	121
Kerosene	-	18	0	0	-	-4	-	0	23
Distillate Fuel Oil	-	1,887	35	-963	0	-25	-	221	764
15 ppm sulfur and under	-	1,277	0	-565	-16	-24	-	0	720
Greater than 15 ppm to 500 ppm sulfur	-	431	0	-132	16	37	-	203	75
Greater than 500 ppm sulfur	-	179	35	-265	-	-38	-	17	-31
Residual Fuel Oil ^e	-	315	92	9	-	47	-	275	93
Less than 0.31 percent sulfur	-	29	10	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	29	0	-4	-	17	-	-	-
Greater than 1.00 percent sulfur	-	257	81	13	-	28	-	-	-
Petrochemical Feedstocks	-	302	162	-10	-	-18	-	-	473
Naphtha for Petro. Feed. Use	-	125	64	-9	-	-3	-	-	184
Other Oils for Petro. Feed. Use	-	177	98	-1	-	-15	-	-	289
Special Naphthas	-	48	10	-5	-	3	-	2	48
Lubricants	-	133	12	-31	-	3	-	55	56
Waxes	-	8	2	0	-	-2	-	3	9
Petroleum Coke	-	423	7	-	-	-13	-	530	-86
Marketable	-	312	7	-	-	-13	-	530	-198
Catalyst	-	111	-	-	-	-	-	-	111
Asphalt and Road Oil	-	96	0	5	-	18	-	8	74
Still Gas	-	333	-	-	-	-	-	-	333
Miscellaneous Products	-	44	0	-1	-	-1	-	1	44
Total	4,040	7,821	6,507	-5,142	397	154	7,296	1,381	4,792

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."