

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>171,219</b>	<b>-</b>	<b>335,272</b>	<b>-83,895</b>	<b>9,694</b>	<b>16,549</b>	<b>415,741</b>	<b>0</b>	<b>0</b>	<b>858,579</b>
Commercial	171,219	-	335,272	-	9,694	14,668	415,741	0	-	159,757
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,881	-	-	-	698,822
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>69,673</b>	<b>19,990</b>	<b>2,762</b>	<b>1,875</b>	<b>-</b>	<b>-9,825</b>	<b>16,830</b>	<b>5,479</b>	<b>81,816</b>	<b>46,554</b>
Pentanes Plus	9,108	-	552	362	-	-1,318	4,876	0	6,464	5,779
Liquefied Petroleum Gases	60,565	19,990	2,210	1,513	-	-8,507	11,954	5,479	75,352	40,775
Ethane/Ethylene	29,551	1,102	0	10,651	-	1,606	0	0	39,698	12,923
Propane/Propylene	19,659	20,207	204	-9,167	-	-9,445	0	5,422	34,926	16,236
Normal Butane/Butylene	3,504	-1,471	1,548	403	-	-1,296	5,908	58	-686	7,346
Isobutane/Isobutylene	7,851	152	458	-374	-	628	6,046	0	1,413	4,270
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>38,225</b>	<b>-33,097</b>	<b>16,018</b>	<b>6,564</b>	<b>7,576</b>	<b>3,603</b>	<b>3,403</b>	<b>79,713</b>
Other Hydrocarbons/Oxygenates	-	-	323	0	9,722	677	6,666	2,702	0	2,771
Unfinished Oils	-	-	35,975	-973	-	4,029	27,570	0	3,403	43,483
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,927	-32,124	6,296	1,857	-26,659	901	0	33,445
Reformulated	-	-	0	-25,479	3,228	852	-23,103	0	0	10,244
Conventional	-	-	1,927	-6,645	3,068	1,005	-3,556	901	0	23,201
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0	14
<b>Finished Petroleum Products</b>	<b>-</b>	<b>453,375</b>	<b>27,303</b>	<b>-199,031</b>	<b>-5,974</b>	<b>2,306</b>	<b>-</b>	<b>65,401</b>	<b>207,966</b>	<b>119,662</b>
Finished Motor Gasoline	-	191,943	3,425	-101,212	-5,974	2,843	-	5,280	80,059	37,108
Reformulated	-	20,756	0	0	-3,228	75	-	7	17,446	498
Conventional	-	171,187	3,425	-101,212	-2,746	2,768	-	5,273	62,613	36,610
Finished Aviation Gasoline	-	536	0	-302	-	-28	-	0	262	482
Kerosene-Type Jet Fuel	-	44,011	110	-35,835	-	541	-	1,448	6,297	13,044
Kerosene	-	1,288	0	0	-	-73	-	3	1,358	298
Distillate Fuel Oil	-	115,451	1,961	-59,569	0	-1,953	-	15,223	44,573	29,282
15 ppm sulfur and under	-	77,242	0	-33,761	-1,245	-1,377	-	0	43,613	16,534
Greater than 15 ppm to 500 ppm sulfur	-	25,890	0	-8,296	1,245	298	-	13,696	4,845	7,963
Greater than 500 ppm sulfur	-	12,319	1,961	-17,512	-	-874	-	1,528	-3,886	4,785
Residual Fuel Oil <sup>e</sup>	-	17,117	7,222	576	-	1,119	-	15,973	7,823	17,679
Less than 0.31 percent sulfur	-	1,514	328	0	-	254	-	-	-	1,886
0.31 to 1.00 percent sulfur	-	1,618	1,024	-224	-	453	-	-	-	4,609
Greater than 1.00 percent sulfur	-	13,985	5,870	800	-	412	-	-	-	11,184
Petrochemical Feedstocks	-	18,706	12,789	-695	-	-219	-	-	31,019	1,846
Naphtha for Petro. Feed. Use	-	7,764	3,457	-655	-	-72	-	-	10,638	944
Other Oils for Petro. Feed. Use	-	10,942	9,332	-40	-	-147	-	-	20,381	902
Special Naphthas	-	2,792	687	-154	-	114	-	1,032	2,179	1,356
Lubricants	-	8,057	522	-1,978	-	127	-	2,996	3,478	6,303
Waxes	-	526	87	0	-	-15	-	219	409	292
Petroleum Coke	-	26,112	499	-	-	-383	-	22,556	4,438	6,545
Marketable	-	19,273	499	-	-	-383	-	22,556	-2,401	6,545
Catalyst	-	6,839	-	-	-	-	-	-	6,839	-
Asphalt and Road Oil	-	4,557	1	160	-	251	-	282	4,185	5,049
Still Gas	-	19,768	-	-	-	-	-	-	19,768	-
Miscellaneous Products	-	2,511	0	-22	-	-18	-	389	2,118	378
<b>Total</b>	<b>240,892</b>	<b>473,365</b>	<b>403,562</b>	<b>-314,148</b>	<b>19,738</b>	<b>15,594</b>	<b>440,147</b>	<b>74,483</b>	<b>293,185</b>	<b>1,104,508</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."