

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	29,466	-	72,173	92,978	-715	1,380	191,922	600	0	61,459
Cushing, Oklahoma	-	-	-	-	-	-385	-	-	-	16,357
Natural Gas Liquids and LRGs	19,265	4,143	7,395	1,091	-	-16,723	7,429	1,656	39,532	19,599
Pentanes Plus	1,894	-	12	946	-	-479	1,892	1,058	381	2,477
Liquefied Petroleum Gases	17,371	4,143	7,383	145	-	-16,244	5,537	598	39,151	17,122
Ethane/Ethylene	8,346	0	22	-4,665	-	-521	0	0	4,224	2,609
Propane/Propylene	6,051	6,277	6,331	3,168	-	-10,891	0	102	32,616	8,654
Normal Butane/Butylene	1,671	-1,922	685	524	-	-4,395	3,050	496	1,807	4,028
Isobutane/Isobutylene	1,303	-212	345	1,118	-	-437	2,487	0	504	1,831
Other Liquids	-	-	99	10,139	107	2,352	10,202	233	-2,442	37,000
Other Hydrocarbons/Oxygenates	-	-	6	0	9,413	-293	9,666	46	0	4,129
Unfinished Oils	-	-	69	1,383	-	526	3,368	0	-2,442	13,623
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	8,756	-9,306	2,110	-2,823	187	0	19,214
Reformulated	-	-	0	4,687	-1,723	-245	3,209	0	0	6,950
Conventional	-	-	24	4,069	-7,583	2,355	-6,032	187	0	12,264
Aviation Gasoline Blend. Comp.	-	-	0	0	-	9	-9	0	0	34
Finished Petroleum Products	-	216,921	1,568	44,848	13,532	7,852	-	4,837	264,180	95,855
Finished Motor Gasoline	-	114,525	88	24,900	13,532	4,033	-	771	148,241	39,651
Reformulated	-	22,952	0	0	1,889	-3	-	0	24,844	5
Conventional	-	91,573	88	24,900	11,643	4,036	-	771	123,396	39,646
Finished Aviation Gasoline	-	152	2	87	-	12	-	0	229	246
Kerosene-Type Jet Fuel	-	12,053	0	5,850	-	486	-	1,098	16,319	8,277
Kerosene	-	-18	1	82	-	-170	-	514	-279	99
Distillate Fuel Oil	-	56,853	218	13,743	0	1,290	-	290	69,234	31,412
15 ppm sulfur and under	-	49,862	81	11,393	-230	1,556	-	0	59,550	22,742
Greater than 15 ppm to 500 ppm sulfur	-	4,489	113	1,429	230	-453	-	211	6,503	6,091
Greater than 500 ppm sulfur	-	2,502	24	921	-	187	-	80	3,180	2,579
Residual Fuel Oil ^e	-	3,559	357	-754	-	-171	-	586	2,747	1,138
Less than 0.31 percent sulfur	-	0	0	0	-	17	-	-	-	38
0.31 to 1.00 percent sulfur	-	231	215	0	-	-27	-	-	-	105
Greater than 1.00 percent sulfur	-	3,328	142	-754	-	-161	-	-	-	995
Petrochemical Feedstocks	-	2,231	270	228	-	-31	-	-	2,760	502
Naphtha for Petro. Feed. Use	-	1,787	135	159	-	-16	-	-	2,097	415
Other Oils for Petro. Feed. Use	-	444	135	69	-	-15	-	-	663	87
Special Naphthas	-	19	59	154	-	-39	-	0	271	210
Lubricants	-	656	320	1,108	-	-183	-	295	1,972	1,029
Waxes	-	139	9	-7	-	-19	-	39	121	40
Petroleum Coke	-	8,786	74	-	-	461	-	702	7,697	1,422
Marketable	-	6,266	74	-	-	461	-	702	5,177	1,422
Catalyst	-	2,520	-	-	-	-	-	-	2,520	-
Asphalt and Road Oil	-	9,266	160	-560	-	2,196	-	540	6,130	11,594
Still Gas	-	7,896	-	-	-	-	-	-	7,896	-
Miscellaneous Products	-	804	10	17	-	-13	-	0	844	235
Total	48,731	221,064	81,235	149,056	12,924	-5,139	209,553	7,326	301,270	213,913

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."