

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	628	-	48,000	-705	-548	-256	47,631	0	0	12,653
Natural Gas Liquids and LRGs	574	1,202	4,109	4,559	-	-872	741	28	10,547	5,709
Pentanes Plus	91	-	190	0	-	-9	0	4	286	25
Liquefied Petroleum Gases	483	1,202	3,919	4,559	-	-863	741	24	10,261	5,684
Ethane/Ethylene	8	5	0	0	-	0	0	0	13	0
Propane/Propylene	321	1,611	3,241	4,559	-	-794	0	18	10,508	3,756
Normal Butane/Butylene	105	-520	547	0	-	-48	358	6	-184	1,660
Isobutane/Isobutylene	49	106	131	0	-	-21	383	0	-76	268
Other Liquids	-	-	23,146	9,045	-4,132	3,511	24,391	146	11	43,375
Other Hydrocarbons/Oxygenates	-	-	301	0	3,857	356	3,714	88	0	3,758
Unfinished Oils	-	-	4,770	-211	-	512	4,036	0	11	7,865
Motor Gasoline Blend. Comp. (MGBC)	-	-	18,075	9,256	-7,990	2,643	16,641	57	0	31,752
Reformulated	-	-	8,211	7,934	-4,847	1,898	9,400	0	0	19,344
Conventional	-	-	9,864	1,322	-3,143	745	7,241	57	0	12,408
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	74,713	29,902	78,148	8,686	-2,809	-	3,214	191,045	114,412
Finished Motor Gasoline	-	45,444	10,291	38,741	8,686	714	-	831	101,617	29,794
Reformulated	-	33,739	0	0	5,318	19	-	203	38,835	185
Conventional	-	11,705	10,291	38,741	3,369	695	-	629	62,782	29,609
Finished Aviation Gasoline	-	0	1	94	-	-46	-	0	141	90
Kerosene-Type Jet Fuel	-	2,696	2,697	14,618	-	681	-	7	19,323	9,670
Kerosene	-	463	76	0	-	-374	-	331	582	1,637
Distillate Fuel Oil	-	15,846	7,988	23,555	0	-4,647	-	28	52,008	50,652
15 ppm sulfur and under	-	8,049	3,909	10,444	-75	-1,581	-	0	23,908	16,142
Greater than 15 ppm to 500 ppm sulfur	-	901	597	3,807	75	-831	-	27	6,184	6,609
Greater than 500 ppm sulfur	-	6,896	3,482	9,304	-	-2,235	-	0	21,917	27,901
Residual Fuel Oil ^e	-	3,359	7,698	114	-	680	-	1,172	9,319	15,353
Less than 0.31 percent sulfur	-	1,564	509	0	-	-5	-	-	-	3,599
0.31 to 1.00 percent sulfur	-	1,020	2,310	108	-	219	-	-	-	6,728
Greater than 1.00 percent sulfur	-	775	4,879	6	-	466	-	-	-	5,026
Petrochemical Feedstocks	-	518	227	232	-	-161	-	-	1,138	576
Naphtha for Petro. Feed. Use	-	518	218	232	-	-161	-	-	1,129	576
Other Oils for Petro. Feed. Use	-	0	9	0	-	0	-	-	9	0
Special Naphthas	-	13	88	0	-	-6	-	3	104	55
Lubricants	-	533	69	637	-	-113	-	188	1,164	1,545
Waxes	-	25	19	0	-	-30	-	51	23	136
Petroleum Coke	-	1,915	380	-	-	36	-	529	1,730	116
Marketable	-	794	380	-	-	36	-	529	609	116
Catalyst	-	1,121	-	-	-	-	-	-	1,121	-
Asphalt and Road Oil	-	1,847	368	156	-	460	-	60	1,851	4,701
Still Gas	-	1,952	-	-	-	-	-	-	1,952	-
Miscellaneous Products	-	102	0	1	-	-3	-	14	92	87
Total	1,202	75,915	105,157	91,047	4,006	-426	72,763	3,388	201,602	176,149

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."