Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**44,843**	**2,788**	**47,631**	**64,518**	**12,831**	**22,112**	**99,461**
Natural Gas Liquids and LRGs	**648**	**0**	**648**	**2,739**	**343**	**787**	**3,869**
Pentanes Plus	0	0	0	360	240	345	945
Liquefied Petroleum Gases	648	0	648	2,379	103	442	2,924
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	265	0	265	1,470	68	66	1,604
Isobutane	383	0	383	909	35	376	1,320
Other Liquids	**-8,204**	**12**	**-8,192**	**-12,986**	**-4,032**	**-394**	**-17,412**
Other Hydrocarbons/Oxygenates	174	0	174	348	129	152	629
Other Hydrocarbons/Hydrogen	12	0	12	337	62	152	551
Oxygenates	162	0	162	11	67	0	78
Fuel Ethanol (FE)	162	0	162	11	67	0	78
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	4,026	10	4,036	2,344	-116	-426	1,802
Naphthas and Lighter	276	-17	259	593	-20	-197	376
Kerosene and Light Gas Oils	-196	0	-196	65	-108	78	35
Heavy Gas Oils	2,341	27	2,368	1,742	37	105	1,884
Residuum	1,605	0	1,605	-56	-25	-412	-493
Motor Gasoline Blending Components (MGBC) (net)	-12,404	2	-12,402	-15,680	-4,045	-120	-19,845
Reformulated	-10,899	0	-10,899	-8,215	-372	0	-8,587
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-10,899	0	-10,899	-8,215	-372	0	-8,587
Conventional	-1,505	2	-1,503	-7,465	-3,673	-120	-11,258
CBOB for Blending with Alcohol	0	0	0	-6,238	-2,389	0	-8,627
GTAB	0	0	0	0	0	0	0
Other	-1,505	2	-1,503	-1,227	-1,284	-120	-2,631
Aviation Gasoline Blending Components (net)	0	0	0	2	0	0	2
Total Input to Refineries	**37,287**	**2,800**	**40,087**	**54,271**	**9,142**	**22,505**	**85,918**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,440	90	1,530	2,101	415	716	3,232
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	825	3,657
Operable Utilization Rate (percent)[b]	88.5	94.7	88.9	88.4	91.4	86.8	88.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	653	16	670	701	131	187	1,019
Catalytic Hydrocracking	39	0	39	128	91	49	268
Delayed and Fluid Coking	95	0	95	172	61	84	318
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.74	1.45	0.78	1.35	2.29	1.11	1.42
API Gravity, Weighted Average (degrees)	32.89	32.16	32.85	32.84	26.71	34.46	32.40
Operable Capacity (daily average)	**1,627**	**95**	**1,722**	**2,377**	**454**	**825**	**3,657**
Operating	1,567	95	1,662	2,372	454	825	3,651
Idle	60	0	60	6	0	0	6
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**18,314**	**104,645**	**82,685**	**5,646**	**3,363**	**214,653**	**16,566**	**80,469**	**458,780**
Natural Gas Liquids and LRGs	**905**	**4,800**	**2,643**	**175**	**289**	**8,812**	**663**	**2,281**	**16,273**
Pentanes Plus	385	1,354	392	84	117	2,332	173	662	4,112
Liquefied Petroleum Gases	520	3,446	2,251	91	172	6,480	490	1,619	12,161
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	337	1,856	1,056	63	0	3,312	291	1,025	6,497
Isobutane	183	1,590	1,195	28	172	3,168	199	594	5,664
Other Liquids	**-2,497**	**-7,465**	**4,085**	**-121**	**-605**	**-6,603**	**-196**	**-30,797**	**-63,200**
Other Hydrocarbons/Oxygenates	242	1,131	757	16	8	2,154	295	1,157	4,409
Other Hydrocarbons/Hydrogen	166	1,065	757	16	0	2,004	205	1,054	3,826
Oxygenates	76	66	0	0	8	150	90	103	583
Fuel Ethanol (FE)	76	0	0	0	8	84	90	103	517
Methyl Tertiary Butyl Ether (MTBE)	0	66	0	0	0	66	0	0	66
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-716	8,179	8,482	-121	185	16,009	163	-345	21,665
Naphthas and Lighter	-362	305	-170	43	144	-40	232	-785	42
Kerosene and Light Gas Oils	-145	-1,435	1,471	-50	7	-152	-274	45	-542
Heavy Gas Oils	112	9,776	4,809	-69	34	14,662	205	295	19,414
Residuum	-321	-467	2,372	-45	0	1,539	0	100	2,751
Motor Gasoline Blending Components (MGBC) (net)	-2,018	-16,775	-5,154	-16	-798	-24,761	-654	-31,609	-89,271
Reformulated	-1,294	-15,492	-3,830	0	-780	-21,396	0	-27,753	-68,635
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,294	-15,492	-3,830	0	-780	-21,396	0	-27,753	-68,635
Conventional	-724	-1,283	-1,324	-16	-18	-3,365	-654	-3,856	-20,636
CBOB for Blending with Alcohol	-665	-323	0	0	0	-988	-261	-3,587	-13,463
GTAB	0	0	0	0	0	0	0	0	0
Other	-59	-960	-1,324	-16	-18	-2,377	-393	-269	-7,173
Aviation Gasoline Blending Components (net)	-5	0	0	0	0	-5	0	0	-3
Total Input to Refineries	**16,722**	**101,980**	**89,413**	**5,700**	**3,047**	**216,862**	**17,033**	**51,953**	**411,853**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	594	3,400	2,728	172	108	7,002	538	2,784	15,086
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	599	3,195	17,588
Operable Utilization Rate (percent)[b,c]	88.6	83.3	82.0	80.6	89.2	83.2	89.8	87.1	85.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	170	1,350	1,104	18	35	2,677	168	610	5,142
Catalytic Hydrocracking	44	246	205	0	0	496	12	513	1,327
Delayed and Fluid Coking	6	529	476	11	0	1,021	43	498	1,975
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.98	1.93	1.44	1.62	0.50	1.63	1.33	1.34	1.44
API Gravity, Weighted Average (degrees)	37.45	28.11	30.04	31.30	38.96	29.90	32.77	27.95	30.50
Operable Capacity (daily average)	**671**	**4,081**	**3,329**	**213**	**122**	**8,416**	**599**	**3,195**	**17,588**
Operating	671	3,839	3,304	213	122	8,148	599	3,160	17,220
Idle	0	243	25	0	0	268	0	35	368
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**22,623**	**22,623**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."