

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>42,814</b>	<b>-</b>	<b>37,862</b>	<b>0</b>	<b>-446</b>	<b>-239</b>	<b>80,469</b>	<b>0</b>	<b>0</b>	<b>54,325</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,066</b>	<b>1,404</b>	<b>158</b>	<b>8</b>	<b>-</b>	<b>-1,553</b>	<b>2,281</b>	<b>1,008</b>	<b>1,900</b>	<b>3,149</b>
Pentanes Plus	908	-	0	0	-	-36	662	10	272	8
Liquefied Petroleum Gases	1,158	1,404	158	8	-	-1,517	1,619	999	1,627	3,141
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	418	1,710	145	8	-	-829	0	992	2,118	1,128
Normal Butane/Butylene	228	-510	13	0	-	-980	1,025	7	-321	1,238
Isobutane/Isobutylene	506	204	0	0	-	292	594	0	-176	775
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2,049</b>	<b>2,860</b>	<b>5,410</b>	<b>3,705</b>	<b>5,682</b>	<b>910</b>	<b>22</b>	<b>49,715</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	4,044	16	3,871	157	0	1,577
Unfinished Oils	-	-	1,090	0	-	1,413	-345	0	22	20,613
Motor Gasoline Blend. Comp. (MGBC)	-	-	959	2,860	1,366	2,276	2,156	753	0	27,525
Reformulated	-	-	0	2,860	503	547	2,816	0	0	14,280
Conventional	-	-	959	0	863	1,729	-660	753	0	13,245
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>92,058</b>	<b>4,268</b>	<b>3,461</b>	<b>-988</b>	<b>3,729</b>	<b>-</b>	<b>6,372</b>	<b>88,698</b>	<b>44,657</b>
Finished Motor Gasoline	-	46,031	442	2,060	-988	1,204	-	408	45,933	7,715
Reformulated	-	33,801	0	0	-503	327	-	0	32,971	934
Conventional	-	12,230	442	2,060	-485	877	-	408	12,962	6,781
Finished Aviation Gasoline	-	4	0	0	-	-14	-	0	18	299
Kerosene-Type Jet Fuel	-	14,343	2,148	236	-	1,045	-	341	15,341	10,608
Kerosene	-	6	0	0	-	2	-	45	-41	94
Distillate Fuel Oil	-	16,314	385	1,221	0	586	-	1,455	15,879	14,159
15 ppm sulfur and under	-	13,539	305	1,221	-26	581	-	0	14,458	10,912
Greater than 15 ppm to 500 ppm sulfur	-	1,261	68	0	26	-138	-	1,416	77	1,615
Greater than 500 ppm sulfur	-	1,514	12	0	-	143	-	39	1,344	1,632
Residual Fuel Oil <sup>e</sup>	-	4,745	986	0	-	148	-	1,224	4,359	5,817
Less than 0.31 percent sulfur	-	376	0	0	-	-114	-	-	-	375
0.31 to 1.00 percent sulfur	-	1,148	393	0	-	-143	-	-	-	1,141
Greater than 1.00 percent sulfur	-	3,221	593	0	-	384	-	-	-	4,258
Petrochemical Feedstocks	-	44	37	0	-	-4	-	-	85	11
Naphtha for Petro. Feed. Use	-	0	37	0	-	1	-	-	36	2
Other Oils for Petro. Feed. Use	-	44	0	0	-	-5	-	-	49	9
Special Naphthas	-	47	75	0	-	6	-	324	-208	25
Lubricants	-	583	3	-56	-	130	-	118	282	1,659
Waxes	-	0	39	0	-	0	-	5	34	0
Petroleum Coke	-	4,982	34	-	-	402	-	2,407	2,207	1,685
Marketable	-	3,919	34	-	-	402	-	2,407	1,144	1,685
Catalyst	-	1,063	-	-	-	-	-	0	1,063	-
Asphalt and Road Oil	-	809	119	0	-	238	-	44	646	2,295
Still Gas	-	3,733	-	-	-	-	-	0	3,733	-
Miscellaneous Products	-	417	0	0	-	-14	-	1	430	290
<b>Total</b>	<b>44,880</b>	<b>93,462</b>	<b>44,337</b>	<b>6,329</b>	<b>3,976</b>	<b>5,642</b>	<b>88,432</b>	<b>8,291</b>	<b>90,620</b>	<b>151,846</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."