

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,843	-	5,684	-1,376	108	334	6,924	0	0
Commercial	2,843	-	5,684	-	108	289	6,924	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	45	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,148	315	27	23	-	-167	286	86	1,308
Pentanes Plus	149	-	0	7	-	-4	75	0	85
Liquefied Petroleum Gases	1,000	315	27	16	-	-163	211	86	1,224
Ethane/Ethylene	489	20	0	186	-	39	0	0	657
Propane/Propylene	324	348	7	-162	-	-157	0	86	588
Normal Butane/Butylene	58	-50	16	-1	-	-47	109	0	-39
Isobutane/Isobutylene	128	-4	5	-7	-	2	102	0	18
Other Liquids	-	-	685	-543	292	138	162	51	82
Other Hydrocarbons/Oxygenates	-	-	6	0	152	12	108	38	0
Unfinished Oils	-	-	659	-12	-	48	516	0	82
Motor Gasoline Blend. Comp. (MGBC)	-	-	20	-530	141	78	-462	14	0
Reformulated	-	-	0	-420	62	38	-396	0	0
Conventional	-	-	20	-110	79	40	-65	14	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,638	536	-3,428	-135	54	-	973	3,584
Finished Motor Gasoline	-	3,271	65	-1,746	-135	85	-	81	1,289
Reformulated	-	341	0	0	-62	3	-	0	276
Conventional	-	2,930	65	-1,746	-73	83	-	81	1,012
Finished Aviation Gasoline	-	10	0	-6	-	2	-	0	2
Kerosene-Type Jet Fuel	-	735	3	-618	-	7	-	23	90
Kerosene	-	24	0	0	-	2	-	0	23
Distillate Fuel Oil	-	1,959	31	-1,021	0	-39	-	285	723
15 ppm sulfur and under	-	1,297	0	-561	-25	-22	-	0	733
Greater than 15 ppm to 500 ppm sulfur	-	432	0	-144	25	-25	-	252	86
Greater than 500 ppm sulfur	-	230	31	-317	-	7	-	33	-97
Residual Fuel Oil ^e	-	257	147	11	-	-8	-	258	166
Less than 0.31 percent sulfur	-	22	1	0	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	25	33	-3	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	211	113	14	-	-13	-	-	-
Petrochemical Feedstocks	-	321	261	-13	-	10	-	-	558
Naphtha for Petro. Feed. Use	-	133	51	-13	-	1	-	-	171
Other Oils for Petro. Feed. Use	-	188	210	-1	-	9	-	-	387
Special Naphthas	-	45	13	-1	-	1	-	31	25
Lubricants	-	135	5	-34	-	1	-	45	60
Waxes	-	10	1	0	-	1	-	4	5
Petroleum Coke	-	446	9	-	-	0	-	232	224
Marketable	-	330	9	-	-	0	-	232	107
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	57	0	1	-	-9	-	2	66
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	40	0	0	-	0	-	12	28
Total	3,992	7,953	6,931	-5,323	265	359	7,373	1,111	4,975

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."