

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	88,140	-	176,192	-42,655	3,338	10,362	214,653	0	0	852,392
Commercial	88,140	-	176,192	-	3,338	8,954	214,653	0	-	154,043
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,408	-	-	-	698,349
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,597	9,767	838	718	-	-5,192	8,872	2,681	40,559	51,187
Pentanes Plus	4,605	-	0	216	-	-139	2,332	0	2,628	6,958
Liquefied Petroleum Gases	30,992	9,767	838	502	-	-5,053	6,540	2,681	37,931	44,229
Ethane/Ethylene	15,169	619	0	5,780	-	1,211	0	0	20,357	12,528
Propane/Propylene	10,054	10,798	204	-5,034	-	-4,863	0	2,666	18,219	20,818
Normal Butane/Butylene	1,801	-1,537	485	-23	-	-1,453	3,372	15	-1,208	7,189
Isobutane/Isobutylene	3,968	-113	149	-221	-	52	3,168	0	563	3,694
Other Liquids	-	-	21,225	-16,823	9,059	4,274	5,037	1,593	2,557	77,423
Other Hydrocarbons/Oxygenates	-	-	192	0	4,700	381	3,345	1,166	0	2,475
Unfinished Oils	-	-	20,427	-381	-	1,480	16,009	0	2,557	40,934
Motor Gasoline Blend. Comp. (MGBC)	-	-	606	-16,442	4,359	2,408	-14,312	427	0	33,996
Reformulated	-	-	0	-13,034	1,911	1,166	-12,289	0	0	10,558
Conventional	-	-	606	-3,408	2,448	1,242	-2,023	427	0	23,438
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	18
Finished Petroleum Products	-	236,776	16,605	-106,260	-4,184	1,677	-	30,155	111,106	119,033
Finished Motor Gasoline	-	101,388	2,028	-54,133	-4,184	2,646	-	2,504	39,949	36,911
Reformulated	-	10,562	0	0	-1,911	84	-	3	8,564	507
Conventional	-	90,826	2,028	-54,133	-2,273	2,562	-	2,501	31,385	36,404
Finished Aviation Gasoline	-	319	0	-176	-	66	-	0	77	576
Kerosene-Type Jet Fuel	-	22,794	90	-19,151	-	222	-	722	2,789	12,725
Kerosene	-	757	0	0	-	51	-	2	704	422
Distillate Fuel Oil	-	60,714	956	-31,654	0	-1,220	-	8,828	22,408	30,015
15 ppm sulfur and under	-	40,206	0	-17,378	-772	-668	-	0	22,724	17,243
Greater than 15 ppm to 500 ppm sulfur	-	13,382	0	-4,454	772	-776	-	7,801	2,675	6,889
Greater than 500 ppm sulfur	-	7,126	956	-9,822	-	224	-	1,028	-2,992	5,883
Residual Fuel Oil ^e	-	7,980	4,568	328	-	-257	-	7,997	5,136	16,303
Less than 0.31 percent sulfur	-	672	31	0	-	165	-	-	-	1,797
0.31 to 1.00 percent sulfur	-	763	1,024	-108	-	-34	-	-	-	4,122
Greater than 1.00 percent sulfur	-	6,545	3,513	436	-	-388	-	-	-	10,384
Petrochemical Feedstocks	-	9,941	8,087	-411	-	316	-	-	17,301	2,381
Naphtha for Petro. Feed. Use	-	4,125	1,588	-391	-	23	-	-	5,299	1,039
Other Oils for Petro. Feed. Use	-	5,816	6,499	-20	-	293	-	-	12,002	1,342
Special Naphthas	-	1,406	395	-20	-	28	-	975	778	1,270
Lubricants	-	4,190	168	-1,066	-	43	-	1,394	1,855	6,219
Waxes	-	308	19	0	-	40	-	128	159	347
Petroleum Coke	-	13,831	294	-	-	5	-	7,182	6,938	6,933
Marketable	-	10,221	294	-	-	5	-	7,182	3,328	6,933
Catalyst	-	3,610	-	-	-	-	-	-	3,610	-
Asphalt and Road Oil	-	1,781	0	29	-	-278	-	50	2,038	4,520
Still Gas	-	10,119	-	-	-	-	-	-	10,119	-
Miscellaneous Products	-	1,248	0	-6	-	15	-	372	855	411
Total	123,737	246,543	214,860	-165,020	8,213	11,121	228,562	34,428	154,222	1,100,035

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."