

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>491</b>	<b>-</b>	<b>1,205</b>	<b>1,528</b>	<b>63</b>	<b>67</b>	<b>3,208</b>	<b>11</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	21	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>320</b>	<b>63</b>	<b>135</b>	<b>6</b>	<b>-</b>	<b>-313</b>	<b>130</b>	<b>24</b>	<b>682</b>
Pentanes Plus	32	0	0	14	-	-10	31	16	8
Liquefied Petroleum Gases	289	63	135	-8	-	-304	99	8	674
Ethane/Ethylene	139	0	0	-90	-	-24	0	0	74
Propane/Propylene	100	103	115	48	-	-199	0	1	563
Normal Butane/Butylene	24	-36	13	16	-	-75	57	7	29
Isobutane/Isobutylene	25	-5	6	19	-	-6	43	0	8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>159</b>	<b>-8</b>	<b>40</b>	<b>149</b>	<b>6</b>	<b>-42</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	149	-10	158	1	0
Unfinished Oils	-	-	2	19	-	5	58	0	-42
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	140	-157	45	-68	5	0
Reformulated	-	-	0	72	-24	-18	66	0	0
Conventional	-	-	0	67	-133	63	-133	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,621</b>	<b>24</b>	<b>779</b>	<b>229</b>	<b>157</b>	<b>-</b>	<b>87</b>	<b>4,408</b>
Finished Motor Gasoline	-	1,899	1	441	229	74	-	11	2,484
Reformulated	-	381	0	0	27	0	-	0	408
Conventional	-	1,518	1	441	202	74	-	11	2,077
Finished Aviation Gasoline	-	3	0	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	198	0	113	-	5	-	25	281
Kerosene	-	2	0	1	-	-2	-	16	-11
Distillate Fuel Oil	-	957	2	219	0	46	-	3	1,129
15 ppm sulfur and under	-	841	1	181	-4	54	-	0	966
Greater than 15 ppm to 500 ppm sulfur	-	75	1	21	4	-19	-	2	118
Greater than 500 ppm sulfur	-	40	0	17	-	10	-	1	46
Residual Fuel Oil <sup>e</sup>	-	58	7	-14	-	-6	-	7	50
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	54	3	-14	-	-6	-	-	-
Petrochemical Feedstocks	-	38	5	6	-	-3	-	-	51
Naphtha for Petro. Feed. Use	-	31	3	5	-	-2	-	-	40
Other Oils for Petro. Feed. Use	-	7	2	1	-	-1	-	-	10
Special Naphthas	-	-1	1	1	-	-2	-	0	2
Lubricants	-	10	3	16	-	-2	-	5	26
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	147	-	-	-	11	-	7	130
Marketable	-	105	1	-	-	11	-	7	89
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	165	3	-6	-	38	-	12	113
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	13	0	0	-	-1	-	0	15
<b>Total</b>	<b>811</b>	<b>3,683</b>	<b>1,366</b>	<b>2,472</b>	<b>283</b>	<b>-49</b>	<b>3,487</b>	<b>128</b>	<b>5,048</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."