

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	15,211	-	37,358	47,378	1,941	2,087	99,461	340	0	62,166
Cushing, Oklahoma	-	-	-	-	-	658	-	-	-	17,400
Natural Gas Liquids and LRGs	9,926	1,941	4,173	187	-	-9,711	4,031	758	21,149	26,611
Pentanes Plus	981	-	0	429	-	-300	953	502	255	2,656
Liquefied Petroleum Gases	8,945	1,941	4,173	-242	-	-9,411	3,078	256	20,894	23,955
Ethane/Ethylene	4,323	0	12	-2,797	-	-748	0	0	2,286	2,382
Propane/Propylene	3,096	3,193	3,575	1,473	-	-6,165	0	34	17,468	13,380
Normal Butane/Butylene	753	-1,109	407	506	-	-2,327	1,758	222	904	6,096
Isobutane/Isobutylene	773	-143	179	576	-	-171	1,320	0	236	2,097
Other Liquids	-	-	72	4,918	-261	1,228	4,619	186	-1,304	35,876
Other Hydrocarbons/Oxygenates	-	-	3	0	4,605	-325	4,910	23	0	4,097
Unfinished Oils	-	-	69	592	-	163	1,802	0	-1,304	13,260
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,326	-4,867	1,392	-2,095	162	0	18,496
Reformulated	-	-	0	2,240	-753	-546	2,033	0	0	6,649
Conventional	-	-	0	2,086	-4,114	1,938	-4,128	162	0	11,847
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	23
Finished Petroleum Products	-	112,240	742	24,134	7,088	4,878	-	2,682	136,645	92,881
Finished Motor Gasoline	-	58,862	20	13,674	7,088	2,283	-	351	77,010	37,901
Reformulated	-	11,803	0	0	830	-3	-	0	12,636	5
Conventional	-	47,059	20	13,674	6,258	2,286	-	351	64,374	37,896
Finished Aviation Gasoline	-	81	1	82	-	6	-	0	158	240
Kerosene-Type Jet Fuel	-	6,152	0	3,494	-	166	-	766	8,714	7,957
Kerosene	-	56	1	43	-	-54	-	508	-354	215
Distillate Fuel Oil	-	29,652	77	6,779	0	1,412	-	88	35,008	31,534
15 ppm sulfur and under	-	26,077	46	5,614	-116	1,686	-	0	29,935	22,872
Greater than 15 ppm to 500 ppm sulfur	-	2,335	26	647	116	-595	-	69	3,650	5,949
Greater than 500 ppm sulfur	-	1,240	5	518	-	321	-	19	1,423	2,713
Residual Fuel Oil ^e	-	1,799	212	-442	-	-191	-	203	1,557	1,118
Less than 0.31 percent sulfur	-	0	0	0	-	16	-	-	-	37
0.31 to 1.00 percent sulfur	-	119	109	0	-	-23	-	-	-	109
Greater than 1.00 percent sulfur	-	1,680	103	-442	-	-184	-	-	-	972
Petrochemical Feedstocks	-	1,165	151	179	-	-81	-	-	1,576	452
Naphtha for Petro. Feed. Use	-	953	81	159	-	-58	-	-	1,251	373
Other Oils for Petro. Feed. Use	-	212	70	20	-	-23	-	-	325	79
Special Naphthas	-	-29	31	20	-	-52	-	0	74	197
Lubricants	-	318	98	485	-	-67	-	168	800	1,145
Waxes	-	73	3	0	-	-10	-	19	67	49
Petroleum Coke	-	4,547	45	-	-	342	-	205	4,045	1,303
Marketable	-	3,248	45	-	-	342	-	205	2,746	1,303
Catalyst	-	1,299	-	-	-	-	-	-	1,299	-
Asphalt and Road Oil	-	5,122	98	-185	-	1,163	-	374	3,498	10,561
Still Gas	-	4,024	-	-	-	-	-	-	4,024	-
Miscellaneous Products	-	418	5	5	-	-39	-	0	467	209
Total	25,137	114,181	42,345	76,617	8,769	-1,518	108,111	3,966	156,490	217,534

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."