

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	157,893	-	310,010	3,208	11,967	458,780	364	0	994,771
Commercial	157,893	-	310,010	3,208	10,559	-	364	-	296,422
Alaskan	22,027	-	-	-	-	-	-	-	-
Lower 48 States	135,867	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,408	-	-	-	698,349
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	55,270	14,255	10,009	-	-17,437	16,749	4,676	75,546	88,050
Pentanes Plus	7,550	-	190	-	-482	4,281	715	3,226	9,796
Liquefied Petroleum Gases	47,720	14,255	9,819	-	-16,955	12,468	3,961	72,320	78,254
Ethane/Ethylene	22,613	624	12	-	462	0	0	22,787	15,331
Propane/Propylene	15,769	17,583	7,844	-	-12,730	0	3,711	50,215	39,417
Normal Butane/Butylene	3,744	-3,963	1,504	-	-4,846	6,804	249	-922	16,493
Isobutane/Isobutylene	5,594	11	459	-	159	5,664	0	241	7,013
Other Liquids	-	-	46,492	10,899	12,550	40,423	2,834	1,584	211,608
Other Hydrocarbons/Oxygenates	-	-	496	17,804	466	16,399	1,435	0	12,090
Unfinished Oils	-	-	26,356	-	3,107	21,665	0	1,584	85,480
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,640	-6,905	8,974	2,362	1,399	0	113,997
Reformulated	-	-	8,211	-3,186	3,065	1,960	0	0	50,831
Conventional	-	-	11,429	-3,719	5,909	402	1,399	0	63,166
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-3	0	0	41
Finished Petroleum Products	-	534,435	51,763	10,546	7,879	-	42,450	546,415	382,145
Finished Motor Gasoline	-	261,227	12,781	10,546	7,224	-	4,095	273,235	117,254
Reformulated	-	89,905	0	3,734	427	-	206	93,006	1,631
Conventional	-	171,322	12,781	6,812	6,797	-	3,889	180,229	115,623
Finished Aviation Gasoline	-	412	2	-	11	-	0	403	1,235
Kerosene-Type Jet Fuel	-	46,933	4,935	-	2,093	-	1,836	47,939	41,551
Kerosene	-	1,369	77	-	-399	-	887	958	2,405
Distillate Fuel Oil ^d	-	127,422	9,504	0	-3,952	-	10,398	130,480	129,556
15 ppm sulfur and under	-	92,099	4,340	-990	-63	-	0	95,512	69,893
Greater than 15 ppm to 500 ppm sulfur	-	18,567	705	990	-2,336	-	9,312	13,286	21,405
Greater than 500 ppm sulfur	-	16,756	4,459	-	-1,553	-	1,086	21,682	38,258
Residual Fuel Oil ^e	-	18,328	13,480	-	371	-	10,601	20,836	38,986
Less than 0.31 percent sulfur	-	2,674	540	-	50	-	-	-	5,816
0.31 to 1.00 percent sulfur	-	3,143	3,852	-	21	-	-	-	12,240
Greater than 1.00 percent sulfur	-	12,511	9,088	-	279	-	-	-	20,887
Petrochemical Feedstocks	-	11,691	8,502	-	70	-	-	20,123	3,420
Naphtha for Petro. Feed. Use	-	5,596	1,924	-	-195	-	-	7,715	1,990
Other Oils for Petro. Feed. Use	-	6,095	6,578	-	265	-	-	12,408	1,430
Special Naphthas	-	1,438	589	-	-23	-	1,302	748	1,548
Lubricants	-	5,624	338	-	-7	-	1,876	4,093	10,568
Waxes	-	406	80	-	0	-	204	282	534
Petroleum Coke	-	25,862	753	-	769	-	10,326	15,520	10,098
Marketable	-	18,541	753	-	769	-	10,326	8,199	10,098
Catalyst	-	7,321	-	-	-	-	-	7,321	-
Asphalt and Road Oil	-	10,950	717	-	1,764	-	539	9,364	23,983
Still Gas	-	20,535	-	-	-	-	-	20,535	-
Miscellaneous Products	-	2,238	5	-	-42	-	387	1,898	1,007
Total	213,163	548,690	418,274	24,652	14,959	515,952	50,323	623,545	1,676,574

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."