

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,922	-	35,373	49,400	-1,762	-2,004	99,768	169	0	60,079
Cushing, Oklahoma	-	-	-	-	-	638	-	-	-	16,742
Natural Gas Liquids and LRGs	9,575	1,300	3,314	1,052	-	-5,400	3,950	700	15,991	36,322
Pentanes Plus	994	-	0	524	-	139	740	385	254	2,956
Liquefied Petroleum Gases	8,581	1,300	3,314	528	-	-5,539	3,210	315	15,737	33,366
Ethane/Ethylene	4,043	0	7	-2,085	-	117	0	0	1,848	3,130
Propane/Propylene	3,024	3,344	2,822	2,182	-	-2,113	0	37	13,448	19,545
Normal Butane/Butylene	903	-1,956	353	44	-	-3,180	1,827	278	419	8,423
Isobutane/Isobutylene	611	-88	132	387	-	-363	1,383	0	22	2,268
Other Liquids	-	-	3	5,464	-7,587	48	243	135	-2,546	34,648
Other Hydrocarbons/Oxygenates	-	-	2	0	5,202	257	4,904	43	0	4,422
Unfinished Oils	-	-	1	236	-	-1,350	4,133	0	-2,546	13,097
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,228	-12,789	1,121	-8,774	92	0	17,104
Reformulated	-	-	0	3,012	-886	935	1,191	0	0	7,195
Conventional	-	-	0	2,216	-11,903	186	-9,965	92	0	9,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	20	-20	0	0	25
Finished Petroleum Products	-	109,082	942	27,953	15,212	5,917	-	1,455	145,818	88,003
Reformed Motor Gasoline	-	54,321	27	15,624	15,212	2,101	-	287	82,796	35,618
Reformulated	-	11,944	0	0	984	2	-	1	12,926	8
Conventional	-	42,377	27	15,624	14,228	2,099	-	287	69,870	35,610
Finished Aviation Gasoline	-	72	2	58	-	74	-	0	58	234
Kerosene-Type Jet Fuel	-	6,328	0	3,570	-	49	-	247	9,602	7,791
Kerosene	-	252	4	65	-	55	-	1	265	269
Distillate Fuel Oil	-	30,615	174	8,778	0	2,388	-	160	37,019	30,122
15 ppm sulfur and under	-	27,085	154	7,754	-138	1,715	-	0	33,140	21,186
Greater than 15 ppm to 500 ppm sulfur	-	2,179	15	718	138	764	-	83	2,203	6,544
Greater than 500 ppm sulfur	-	1,351	5	306	-	-91	-	77	1,676	2,392
Residual Fuel Oil ^e	-	1,800	180	-396	-	81	-	166	1,337	1,309
Less than 0.31 percent sulfur	-	0	0	0	-	7	-	-	-	21
0.31 to 1.00 percent sulfur	-	128	57	0	-	41	-	-	-	132
Greater than 1.00 percent sulfur	-	1,672	123	-396	-	33	-	-	-	1,156
Petrochemical Feedstocks	-	1,236	151	121	-	82	-	-	1,426	533
Naphtha for Petro. Feed. Use	-	958	89	80	-	81	-	-	1,046	431
Other Oils for Petro. Feed. Use	-	278	62	41	-	1	-	-	380	102
Special Naphthas	-	98	22	28	-	24	-	0	124	249
Lubricants	-	340	54	536	-	-139	-	121	948	1,212
Waxes	-	53	5	-9	-	-23	-	48	24	59
Petroleum Coke	-	4,549	50	-	-	441	-	322	3,836	961
Marketable	-	3,203	50	-	-	441	-	322	2,490	961
Catalyst	-	1,346	-	-	-	-	-	-	1,346	-
Asphalt and Road Oil	-	5,017	271	-422	-	737	-	103	4,026	9,398
Still Gas	-	4,008	-	-	-	-	-	-	4,008	-
Miscellaneous Products	-	393	2	0	-	47	-	0	348	248
Total	24,497	110,382	39,632	83,869	5,864	-1,439	103,961	2,459	159,263	219,052

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."