

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,487	-11	21	-4	1,513	10	0
Natural Gas Liquids and LRGs	20	50	69	90	-	-2	16	2	214
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	50	69	90	-	-2	16	2	211
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	52	57	88	-	-2	0	1	209
Normal Butane/Butylene	4	-1	7	2	-	0	5	1	5
Isobutane/Isobutylene	2	-1	6	0	-	0	11	0	-4
Other Liquids	-	-	817	240	-68	8	972	8	1
Other Hydrocarbons/Oxygenates	-	-	21	0	101	1	116	5	0
Unfinished Oils	-	-	168	1	-	-1	169	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	628	239	-169	8	687	3	0
Reformulated	-	-	304	229	-155	1	377	0	0
Conventional	-	-	324	10	-14	6	310	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	1
Finished Petroleum Products	-	2,537	947	2,456	184	-57	-	121	6,061
Finished Motor Gasoline	-	1,588	343	1,244	184	-1	-	15	3,346
Reformulated	-	1,112	0	0	168	-1	-	1	1,280
Conventional	-	476	343	1,244	17	-1	-	14	2,066
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	84	97	459	-	1	-	5	635
Kerosene	-	8	3	0	-	-2	-	2	10
Distillate Fuel Oil	-	494	232	665	0	-37	-	35	1,392
15 ppm sulfur and under	-	267	128	307	-2	9	-	0	691
Greater than 15 ppm to 500 ppm sulfur	-	34	6	146	2	-3	-	24	167
Greater than 500 ppm sulfur	-	194	98	212	-	-43	-	11	535
Residual Fuel Oil ^e	-	121	214	41	-	-11	-	40	346
Less than 0.31 percent sulfur	-	40	33	4	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	55	40	6	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	25	141	31	-	-2	-	-	-
Petrochemical Feedstocks	-	19	4	4	-	1	-	-	27
Naphtha for Petro. Feed. Use	-	19	4	5	-	1	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	1	-	0	-	1	5
Lubricants	-	17	3	15	-	-1	-	5	30
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	53	20	-	-	0	-	13	60
Marketable	-	20	20	-	-	0	-	13	27
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	84	26	24	-	-8	-	4	138
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	42	2,587	3,320	2,775	137	-56	2,501	141	6,276

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."