

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,519</b>	<b>-30</b>	<b>37</b>	<b>-4</b>	<b>1,537</b>	<b>14</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>20</b>	<b>42</b>	<b>97</b>	<b>135</b>	<b>-</b>	<b>-9</b>	<b>24</b>	<b>1</b>	<b>278</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	42	97	135	-	-9	24	1	275
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	54	79	128	-	-15	0	1	287
Normal Butane/Butylene	4	-13	14	6	-	5	11	0	-5
Isobutane/Isobutylene	2	0	4	0	-	1	13	0	-8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>779</b>	<b>246</b>	<b>-21</b>	<b>138</b>	<b>878</b>	<b>4</b>	<b>-16</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	107	-15	124	2	0
Unfinished Oils	-	-	143	-11	-	-33	181	0	-16
Motor Gasoline Blend. Comp. (MGBC)	-	-	633	257	-128	186	574	2	0
Reformulated	-	-	336	242	-183	84	311	0	0
Conventional	-	-	297	15	55	102	263	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,496</b>	<b>820</b>	<b>2,441</b>	<b>145</b>	<b>-98</b>	<b>-</b>	<b>104</b>	<b>5,896</b>
Finished Motor Gasoline	-	1,535	317	1,272	145	23	-	24	3,222
Reformulated	-	1,140	0	0	195	1	-	0	1,334
Conventional	-	395	317	1,272	-50	21	-	24	1,888
Finished Aviation Gasoline	-	0	0	3	-	2	-	0	0
Kerosene-Type Jet Fuel	-	83	86	437	-	1	-	0	605
Kerosene	-	15	2	0	-	-11	-	0	28
Distillate Fuel Oil <sup>e</sup>	-	522	191	695	0	-104	-	27	1,485
15 ppm sulfur and under	-	297	97	359	-2	60	-	0	691
Greater than 15 ppm to 500 ppm	-	35	11	162	2	-14	-	23	200
Greater than 500 ppm sulfur	-	190	84	174	-	-150	-	4	594
Residual Fuel Oil <sup>f</sup>	-	120	175	22	-	-4	-	17	304
Less than 0.31 percent sulfur	-	55	31	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	35	18	7	-	7	-	-	-
Greater than 1.00 percent sulfur	-	31	127	14	-	-14	-	-	-
Petrochemical Feedstocks	-	19	4	1	-	7	-	-	18
Naphtha for Petro. Feed. Use	-	19	4	2	-	7	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	5	0	-	0	-	3	2
Lubricants	-	18	2	16	-	5	-	6	25
Waxes	-	1	1	0	-	3	-	2	-2
Petroleum Coke	-	60	26	-	-	0	-	19	67
Marketable	-	25	26	-	-	0	-	19	32
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	56	9	-4	-	-17	-	5	73
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
<b>Total</b>	<b>41</b>	<b>2,539</b>	<b>3,214</b>	<b>2,791</b>	<b>161</b>	<b>27</b>	<b>2,439</b>	<b>123</b>	<b>6,157</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."