

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	7,900	-	542,833	-3,860	7,744	-1,486	552,411	3,692	0	12,909
Natural Gas Liquids and LRGs	7,312	18,389	25,290	32,846	-	-766	5,701	778	78,124	6,581
Pentanes Plus	1,351	-	0	0	-	11	0	80	1,260	34
Liquefied Petroleum Gases	5,961	18,389	25,290	32,846	-	-777	5,701	698	76,864	6,547
Ethane/Ethylene	150	147	25	0	-	-1	0	0	323	0
Propane/Propylene	3,845	18,829	20,834	32,199	-	-769	0	320	76,156	4,550
Normal Butane/Butylene	1,299	-253	2,394	647	-	-14	1,834	378	1,889	1,708
Isobutane/Isobutylene	667	-334	2,037	0	-	7	3,867	0	-1,504	289
Other Liquids	-	-	298,178	87,429	-24,877	2,887	354,606	2,922	315	39,864
Other Hydrocarbons/Oxygenates	-	-	7,675	0	36,909	422	42,327	1,835	0	3,402
Unfinished Oils	-	-	61,231	195	-	-315	61,695	0	46	7,353
Motor Gasoline Blend. Comp. (MGBC)	-	-	229,272	87,234	-61,786	2,879	250,754	1,087	0	29,109
Reformulated	-	-	111,089	83,548	-56,507	516	137,612	2	0	17,446
Conventional	-	-	118,183	3,686	-5,279	2,363	113,142	1,085	0	11,663
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	925,980	345,610	896,602	67,298	-20,969	-	44,159	2,212,300	117,221
Finished Motor Gasoline	-	579,532	125,156	454,149	67,298	-505	-	5,470	1,221,170	29,080
Reformulated	-	405,904	3	0	61,217	-215	-	225	467,114	166
Conventional	-	173,628	125,153	454,149	6,081	-290	-	5,246	754,055	28,914
Finished Aviation Gasoline	-	0	81	1,270	-	28	-	0	1,323	136
Kerosene-Type Jet Fuel	-	30,687	35,489	167,697	-	375	-	1,655	231,843	8,989
Kerosene	-	2,740	1,075	0	-	-577	-	656	3,736	2,011
Distillate Fuel Oil	-	180,295	84,539	242,589	0	-13,387	-	12,598	508,212	55,299
15 ppm sulfur and under	-	97,413	46,852	112,017	-744	3,443	-	0	252,095	17,723
Greater than 15 ppm to 500 ppm sulfur	-	12,231	2,081	53,327	744	-1,257	-	8,761	60,879	7,440
Greater than 500 ppm sulfur	-	70,651	35,606	77,245	-	-15,573	-	3,837	195,238	30,136
Residual Fuel Oil ^e	-	44,035	77,974	14,949	-	-4,006	-	14,696	126,268	14,673
Less than 0.31 percent sulfur	-	14,597	11,986	1,456	-	-991	-	-	-	3,604
0.31 to 1.00 percent sulfur	-	20,144	14,645	2,311	-	-2,274	-	-	-	6,509
Greater than 1.00 percent sulfur	-	9,294	51,343	11,182	-	-741	-	-	-	4,560
Petrochemical Feedstocks	-	6,878	1,625	1,619	-	359	-	-	9,763	737
Naphtha for Petro. Feed. Use	-	6,878	1,551	1,979	-	359	-	-	10,049	737
Other Oils for Petro. Feed. Use	-	0	74	-360	-	0	-	-	-286	0
Special Naphthas	-	206	1,553	217	-	-5	-	324	1,657	61
Lubricants	-	6,108	1,062	5,385	-	-421	-	1,897	11,079	1,658
Waxes	-	206	397	48	-	-35	-	580	106	166
Petroleum Coke	-	19,499	7,252	-	-	-10	-	4,829	21,932	80
Marketable	-	7,459	7,252	-	-	-10	-	4,829	9,892	80
Catalyst	-	12,040	-	-	-	-	-	-	12,040	-
Asphalt and Road Oil	-	30,789	9,387	8,640	-	-2,753	-	1,304	50,265	4,241
Still Gas	-	23,853	-	-	-	-	-	-	23,853	-
Miscellaneous Products	-	1,152	20	39	-	-32	-	148	1,095	90
Total	15,212	944,369	1,211,911	1,013,017	50,164	-20,334	912,718	51,550	2,290,739	176,575

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."