

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	678	-	47,074	-929	1,145	-127	47,655	440	0	12,909
Natural Gas Liquids and LRGs	607	1,314	3,013	4,170	-	-280	737	40	8,607	6,581
Pentanes Plus	99	-	0	0	-	10	0	1	88	34
Liquefied Petroleum Gases	508	1,314	3,013	4,170	-	-290	737	39	8,519	6,547
Ethane/Ethylene	9	11	0	0	-	0	0	0	20	0
Propane/Propylene	339	1,684	2,447	3,975	-	-479	0	35	8,889	4,550
Normal Butane/Butylene	110	-393	439	195	-	161	337	4	-151	1,708
Isobutane/Isobutylene	50	12	127	0	-	28	400	0	-239	289
Other Liquids	-	-	24,140	7,622	-637	4,273	27,225	129	-502	39,864
Other Hydrocarbons/Oxygenates	-	-	106	0	3,321	-472	3,833	66	0	3,402
Unfinished Oils	-	-	4,423	-339	-	-1,014	5,600	0	-502	7,353
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,611	7,961	-3,958	5,759	17,792	63	0	29,109
Reformulated	-	-	10,412	7,496	-5,674	2,600	9,634	0	0	17,446
Conventional	-	-	9,199	465	1,716	3,159	8,158	63	0	11,663
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	77,384	25,413	75,672	4,493	-3,027	-	3,214	182,775	117,221
Finished Motor Gasoline	-	47,593	9,823	39,424	4,493	704	-	747	99,882	29,080
Reformulated	-	35,336	0	0	6,056	40	-	8	41,343	166
Conventional	-	12,257	9,823	39,424	-1,563	664	-	739	58,539	28,914
Finished Aviation Gasoline	-	0	2	78	-	70	-	0	10	136
Kerosene-Type Jet Fuel	-	2,565	2,675	13,549	-	23	-	7	18,759	8,989
Kerosene	-	450	73	0	-	-353	-	0	876	2,011
Distillate Fuel Oil ^e	-	16,177	5,935	21,547	0	-3,236	-	847	46,048	55,299
15 ppm sulfur and under	-	9,197	2,998	11,141	-47	1,860	-	0	21,429	17,723
Greater than 15 ppm to 500 ppm sulfur	-	1,080	331	5,026	47	-439	-	716	6,207	7,440
Greater than 500 ppm sulfur	-	5,900	2,606	5,380	-	-4,657	-	131	18,412	30,136
Residual Fuel Oil ^f	-	3,728	5,421	673	-	-130	-	536	9,416	14,673
Less than 0.31 percent sulfur	-	1,703	949	0	-	77	-	-	-	3,604
0.31 to 1.00 percent sulfur	-	1,071	544	226	-	230	-	-	-	6,509
Greater than 1.00 percent sulfur	-	954	3,928	447	-	-437	-	-	-	4,560
Petrochemical Feedstocks	-	601	137	23	-	203	-	-	558	737
Naphtha for Petro. Feed. Use	-	601	131	58	-	203	-	-	587	737
Other Oils for Petro. Feed. Use	-	0	6	-35	-	0	-	-	-29	0
Special Naphthas	-	9	169	0	-	9	-	97	72	61
Lubricants	-	561	66	502	-	153	-	186	790	1,658
Waxes	-	27	40	9	-	81	-	51	-56	166
Petroleum Coke	-	1,874	799	-	-	-2	-	584	2,091	80
Marketable	-	761	799	-	-	-2	-	584	978	80
Catalyst	-	1,113	-	-	-	-	-	-	1,113	-
Asphalt and Road Oil	-	1,744	272	-133	-	-530	-	148	2,265	4,241
Still Gas	-	1,956	-	-	-	-	-	-	1,956	-
Miscellaneous Products	-	99	1	0	-	-19	-	11	108	90
Total	1,285	78,698	99,640	86,535	5,001	839	75,617	3,822	190,881	176,575

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."