

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-December 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,103</b>	<b>-</b>	<b>10,017</b>	<b>14</b>	<b>-43</b>	<b>15,148</b>	<b>27</b>	<b>0</b>
Commercial	5,103	-	10,011	14	-66	-	27	-
Alaskan	719	-	-	-	-	-	-	-
Lower 48 States	4,384	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,776</b>	<b>647</b>	<b>277</b>	<b>-</b>	<b>-54</b>	<b>497</b>	<b>70</b>	<b>2,187</b>
Pentanes Plus	262	-	29	-	-5	176	13	106
Liquefied Petroleum Gases	1,515	647	248	-	-49	321	57	2,081
Ethane/Ethylene	706	20	0	-	-15	0	0	741
Propane/Propylene	505	562	180	-	-26	0	42	1,231
Normal Butane/Butylene	127	66	47	-	-10	132	15	104
Isobutane/Isobutylene	176	-1	20	-	1	188	0	5
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,499</b>	<b>-48</b>	<b>21</b>	<b>1,312</b>	<b>88</b>	<b>30</b>
Other Hydrocarbons/Oxygenates	-	-	32	521	3	478	71	0
Unfinished Oils	-	-	715	-	-4	690	0	29
Motor Gasoline Blend. Comp. (MGBC)	-	-	752	-569	22	144	17	0
Reformulated	-	-	313	-155	12	146	0	0
Conventional	-	-	438	-414	10	-2	17	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,316</b>	<b>1,646</b>	<b>645</b>	<b>-87</b>	<b>-</b>	<b>1,213</b>	<b>18,480</b>
Finished Motor Gasoline	-	8,344	406	645	-23	-	127	9,290
Reformulated	-	2,936	0	173	-1	-	16	3,095
Conventional	-	5,407	406	472	-22	-	111	6,195
Finished Aviation Gasoline	-	16	0	-	0	-	0	17
Kerosene-Type Jet Fuel	-	1,448	217	-	1	-	41	1,623
Kerosene	-	35	3	-	-2	-	9	31
Distillate Fuel Oil	-	4,131	301	0	-28	-	240	4,220
15 ppm sulfur and under	-	2,842	171	-30	36	-	0	2,947
Greater than 15 ppm to 500 ppm sulfur	-	638	14	30	-9	-	156	535
Greater than 500 ppm sulfur	-	651	117	-	-54	-	83	739
Residual Fuel Oil <sup>d</sup>	-	670	371	-	-10	-	319	732
Less than 0.31 percent sulfur	-	81	46	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	136	89	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	453	236	-	-2	-	-	-
Petrochemical Feedstocks	-	399	243	-	0	-	-	642
Naphtha for Petro. Feed. Use	-	200	93	-	1	-	-	293
Other Oils for Petro. Feed. Use	-	198	150	-	-1	-	-	349
Special Naphthas	-	42	17	-	0	-	18	41
Lubricants	-	178	16	-	-5	-	64	135
Waxes	-	12	3	-	0	-	5	11
Petroleum Coke	-	824	32	-	0	-	366	490
Marketable	-	584	32	-	0	-	366	251
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	455	36	-	-18	-	19	490
Still Gas	-	693	-	-	-	-	-	693
Miscellaneous Products	-	69	0	-	-1	-	6	64
<b>Total</b>	<b>6,879</b>	<b>17,963</b>	<b>13,439</b>	<b>611</b>	<b>-162</b>	<b>16,957</b>	<b>1,399</b>	<b>20,698</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."