

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	507,870	-	419,472	0	11,938	5,087	934,171	21	0	54,564
Natural Gas Liquids and LRGs	23,245	26,601	1,229	0	-	389	23,643	4,823	22,220	4,702
Pentanes Plus	10,436	-	0	0	-	-97	7,168	177	3,188	44
Liquefied Petroleum Gases	12,809	26,601	1,229	0	-	486	16,475	4,646	19,032	4,658
Ethane/Ethylene	73	0	0	0	-	0	0	0	73	0
Propane/Propylene	4,702	19,235	761	0	-	-9	0	3,164	21,543	1,957
Normal Butane/Butylene	1,870	7,619	443	0	-	472	8,478	1,482	-500	2,218
Isobutane/Isobutylene	6,164	-253	25	0	-	23	7,997	0	-2,084	483
Other Liquids	-	-	51,131	13,437	32,248	1,462	80,137	2,739	12,478	46,010
Other Hydrocarbons/Oxygenates	-	-	2,465	0	38,377	-44	38,570	2,316	0	1,561
Unfinished Oils	-	-	25,903	-520	-	-388	13,293	0	12,478	19,200
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,763	13,957	-6,128	1,894	28,274	424	0	25,249
Reformulated	-	-	2,302	13,254	14,659	2,006	28,208	1	0	13,733
Conventional	-	-	20,461	703	-20,787	-112	66	423	0	11,516
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,073,099	81,178	51,142	8,789	937	-	66,135	1,147,135	40,928
Finished Motor Gasoline	-	533,920	12,233	38,344	8,789	-341	-	1,373	592,254	6,511
Reformulated	-	398,592	0	12,902	-14,643	-381	-	287	396,945	607
Conventional	-	135,328	12,233	25,442	23,432	40	-	1,087	195,309	5,904
Finished Aviation Gasoline	-	604	2	334	-	-3	-	0	943	313
Kerosene-Type Jet Fuel	-	147,428	42,014	2,228	-	986	-	5,640	185,044	9,563
Kerosene	-	-292	165	0	-	2	-	120	-249	92
Distillate Fuel Oil	-	196,864	11,280	10,452	0	1,400	-	9,753	207,443	13,573
15 ppm sulfur and under	-	159,174	9,572	10,452	-580	2,048	-	0	176,570	10,331
Greater than 15 ppm to 500 ppm sulfur	-	13,815	1,252	0	580	119	-	6,991	8,537	1,753
Greater than 500 ppm sulfur	-	23,875	456	0	-	-767	-	2,763	22,335	1,489
Residual Fuel Oil ^e	-	59,852	12,512	-21	-	-189	-	15,170	57,362	5,669
Less than 0.31 percent sulfur	-	2,616	487	0	-	295	-	-	-	489
0.31 to 1.00 percent sulfur	-	17,469	1,609	0	-	275	-	-	-	1,284
Greater than 1.00 percent sulfur	-	39,767	10,416	-21	-	-697	-	-	-	3,874
Petrochemical Feedstocks	-	2,460	555	0	-	-78	-	-	3,093	15
Naphtha for Petro. Feed. Use	-	73	538	0	-	-3	-	-	614	1
Other Oils for Petro. Feed. Use	-	2,387	17	0	-	-75	-	-	2,479	14
Special Naphthas	-	383	164	0	-	5	-	2,239	-1,697	19
Lubricants	-	6,120	268	-195	-	-170	-	1,554	4,809	1,529
Waxes	-	0	387	0	-	0	-	70	317	0
Petroleum Coke	-	54,906	344	-	-	-768	-	29,391	26,627	1,283
Marketable	-	40,502	344	-	-	-768	-	29,391	12,223	1,283
Catalyst	-	14,404	-	-	-	-	-	0	14,404	-
Asphalt and Road Oil	-	16,743	1,251	0	-	-4	-	798	17,200	2,057
Still Gas	-	49,708	-	-	-	-	-	0	49,708	-
Miscellaneous Products	-	4,403	3	0	-	97	-	26	4,283	304
Total	531,115	1,099,700	553,010	64,579	52,975	7,875	1,037,951	73,719	1,181,833	146,204

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."