

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>130,511</b>	-	<b>119,807</b>	<b>-45,114</b>	<b>-7,437</b>	<b>-418</b>	<b>197,880</b>	<b>305</b>	<b>0</b>	<b>13,222</b>
<b>Natural Gas Liquids and LRGs</b>	<b>78,823</b>	<b>2,897</b>	<b>4,037</b>	<b>-64,189</b>	-	-46	<b>8,210</b>	<b>1,314</b>	<b>12,090</b>	<b>1,503</b>
Pentanes Plus	11,608	-	30	-8,036	-	-56	3,454	1,214	-1,010	147
Liquefied Petroleum Gases	67,215	2,897	4,007	-56,153	-	10	4,756	99	13,101	1,356
Ethane/Ethylene	32,972	0	0	-31,624	-	-1	0	0	1,349	422
Propane/Propylene	21,317	3,007	3,614	-13,881	-	-46	0	20	14,083	414
Normal Butane/Butylene	9,657	95	388	-6,173	-	21	2,314	80	1,552	348
Isobutane/Isobutylene	3,269	-205	5	-4,475	-	36	2,442	0	-3,884	172
<b>Other Liquids</b>	-	-	<b>10</b>	<b>174</b>	<b>6,529</b>	<b>-221</b>	<b>4,559</b>	<b>4</b>	<b>2,371</b>	<b>5,387</b>
Other Hydrocarbons/Oxygenates	-	-	10	0	4,601	25	4,582	4	0	145
Unfinished Oils	-	-	0	0	-	38	-2,409	0	2,371	3,269
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	174	1,928	-284	2,386	0	0	1,973
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	174	1,928	-284	2,386	0	0	1,973
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>214,165</b>	<b>4,187</b>	<b>16,055</b>	<b>-1,176</b>	<b>-695</b>	-	<b>282</b>	<b>233,644</b>	<b>10,758</b>
Finished Motor Gasoline	-	107,221	22	1,582	-1,176	-318	-	1	107,967	4,556
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	107,221	22	1,582	-1,176	-318	-	1	107,967	4,556
Finished Aviation Gasoline	-	172	3	0	-	1	-	0	174	31
Kerosene-Type Jet Fuel	-	10,469	101	9,298	-	51	-	0	19,817	612
Kerosene	-	417	0	-222	-	3	-	0	192	61
Distillate Fuel Oil	-	58,017	3,061	5,397	0	45	-	27	66,403	3,279
15 ppm sulfur and under	-	50,494	1,985	5,397	-180	376	-	0	57,320	2,805
Greater than 15 ppm to 500 ppm sulfur	-	5,559	832	0	180	-199	-	27	6,743	339
Greater than 500 ppm sulfur	-	1,964	244	0	-	-132	-	0	2,340	135
Residual Fuel Oil <sup>e</sup>	-	5,088	0	0	-	13	-	22	5,053	404
Less than 0.31 percent sulfur	-	706	0	0	-	6	-	-	-	20
0.31 to 1.00 percent sulfur	-	1,304	0	0	-	-15	-	-	-	138
Greater than 1.00 percent sulfur	-	3,078	0	0	-	22	-	-	-	246
Petrochemical Feedstocks	-	270	0	0	-	0	-	-	270	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	270	0	0	-	0	-	-	270	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	4	0	-	0	-	114	-110	0
Waxes	-	54	0	0	-	-17	-	3	68	2
Petroleum Coke	-	6,578	0	-	-	43	-	41	6,494	77
Marketable	-	3,991	0	-	-	43	-	41	3,907	77
Catalyst	-	2,587	-	-	-	-	-	-	2,587	-
Asphalt and Road Oil	-	17,295	992	0	-	-515	-	75	18,727	1,725
Still Gas	-	8,040	-	-	-	-	-	-	8,040	-
Miscellaneous Products	-	546	4	0	-	1	-	0	549	11
<b>Total</b>	<b>209,334</b>	<b>217,062</b>	<b>128,041</b>	<b>-93,074</b>	<b>-2,084</b>	<b>-1,380</b>	<b>210,649</b>	<b>1,905</b>	<b>248,105</b>	<b>30,870</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."