

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,896	-	9,296	-3,907	-1,600	-1,905	16,573	16	0	13,222
Natural Gas Liquids and LRGs	7,003	25	550	-5,616	-	-34	832	181	983	1,503
Pentanes Plus	935	-	0	-638	-	5	332	179	-219	147
Liquefied Petroleum Gases	6,068	25	550	-4,978	-	-39	500	3	1,201	1,356
Ethane/Ethylene	3,105	0	0	-2,990	-	3	0	0	112	422
Propane/Propylene	1,837	305	477	-1,117	-	-4	0	3	1,503	414
Normal Butane/Butylene	824	-253	73	-505	-	-39	345	0	-167	348
Isobutane/Isobutylene	302	-27	0	-366	-	1	155	0	-247	172
Other Liquids	-	-	0	4	716	-133	590	1	262	5,387
Other Hydrocarbons/Oxygenates	-	-	0	0	467	-25	491	1	0	145
Unfinished Oils	-	-	0	0	-	-429	167	0	262	3,269
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4	249	321	-68	0	0	1,973
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	4	249	321	-68	0	0	1,973
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,477	180	1,089	-134	933	-	41	18,638	10,758
Finished Motor Gasoline	-	9,533	0	-159	-134	181	-	0	9,059	4,556
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,533	0	-159	-134	181	-	0	9,059	4,556
Finished Aviation Gasoline	-	12	0	0	-	2	-	0	10	31
Kerosene-Type Jet Fuel	-	905	0	928	-	122	-	0	1,711	612
Kerosene	-	124	0	-65	-	-5	-	0	64	61
Distillate Fuel Oil	-	4,720	53	385	0	284	-	21	4,853	3,279
15 ppm sulfur and under	-	4,089	15	385	-18	262	-	0	4,209	2,805
Greater than 15 ppm to 500 ppm sulfur	-	651	29	0	18	40	-	21	637	339
Greater than 500 ppm sulfur	-	-20	9	0	-	-18	-	0	7	135
Residual Fuel Oil ^e	-	514	0	0	-	96	-	1	417	404
Less than 0.31 percent sulfur	-	80	0	0	-	8	-	-	-	20
0.31 to 1.00 percent sulfur	-	138	0	0	-	47	-	-	-	138
Greater than 1.00 percent sulfur	-	296	0	0	-	41	-	-	-	246
Petrochemical Feedstocks	-	29	0	0	-	0	-	-	29	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	29	0	0	-	0	-	-	29	0
Special Naphthas	-	0	0	0	-	0	-	0	0	0
Lubricants	-	0	0	0	-	0	-	7	-7	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	515	0	-	-	7	-	2	506	77
Marketable	-	290	0	-	-	7	-	2	281	77
Catalyst	-	225	-	-	-	-	-	-	225	-
Asphalt and Road Oil	-	1,409	127	0	-	246	-	10	1,280	1,725
Still Gas	-	664	-	-	-	-	-	-	664	-
Miscellaneous Products	-	52	0	0	-	0	-	0	52	11
Total	17,899	18,502	10,026	-8,430	-1,018	-1,139	17,995	240	19,883	30,870

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."