

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,815	-	5,744	-1,438	-95	-249	7,275	0	0
Commercial	2,815	-	5,744	-	-95	-296	7,275	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	46	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,201	323	23	13	-	-348	344	37	1,527
Pentanes Plus	158	-	8	4	-	-63	105	0	127
Liquefied Petroleum Gases	1,043	323	15	9	-	-285	239	37	1,400
Ethane/Ethylene	516	20	0	164	-	-11	0	0	711
Propane/Propylene	335	369	0	-163	-	-148	0	33	656
Normal Butane/Butylene	67	-60	11	9	-	-95	132	5	-15
Isobutane/Isobutylene	126	-6	4	-1	-	-30	107	0	47
Other Liquids	-	-	507	-503	149	-90	85	72	85
Other Hydrocarbons/Oxygenates	-	-	5	0	142	-16	103	60	0
Unfinished Oils	-	-	477	3	-	-118	513	0	85
Motor Gasoline Blend. Comp. (MGBC)	-	-	26	-506	7	44	-531	13	0
Reformulated	-	-	0	-419	12	16	-423	0	0
Conventional	-	-	26	-87	-5	29	-107	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,996	470	-3,485	-2	-105	-	887	4,197
Finished Motor Gasoline	-	3,436	24	-1,840	-2	-59	-	173	1,504
Reformulated	-	348	0	0	-12	1	-	46	289
Conventional	-	3,088	24	-1,840	10	-60	-	127	1,215
Finished Aviation Gasoline	-	10	0	-6	-	1	-	0	3
Kerosene-Type Jet Fuel	-	727	1	-588	-	-14	-	28	125
Kerosene	-	25	0	0	-	3	-	1	20
Distillate Fuel Oil	-	2,095	33	-1,028	0	-57	-	159	998
15 ppm sulfur and under	-	1,438	0	-659	-21	-48	-	0	806
Greater than 15 ppm to 500 ppm sulfur	-	457	0	-185	21	-26	-	117	202
Greater than 500 ppm sulfur	-	199	33	-183	-	17	-	42	-10
Residual Fuel Oil ^e	-	269	148	-9	-	-11	-	281	138
Less than 0.31 percent sulfur	-	26	13	0	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	29	45	-7	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	213	90	-2	-	-8	-	-	-
Petrochemical Feedstocks	-	343	244	-5	-	-5	-	-	588
Naphtha for Petro. Feed. Use	-	152	59	-4	-	-2	-	-	209
Other Oils for Petro. Feed. Use	-	191	185	0	-	-3	-	-	379
Special Naphthas	-	40	5	-1	-	1	-	14	30
Lubricants	-	130	6	-25	-	15	-	35	61
Waxes	-	7	1	0	-	0	-	1	7
Petroleum Coke	-	473	8	-	-	23	-	185	272
Marketable	-	351	8	-	-	23	-	185	151
Catalyst	-	122	-	-	-	-	-	-	122
Asphalt and Road Oil	-	69	0	18	-	-2	-	8	81
Still Gas	-	330	-	-	-	-	-	-	330
Miscellaneous Products	-	42	0	0	-	1	-	0	41
Total	4,016	8,319	6,744	-5,412	51	-792	7,704	996	5,809

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."