

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,043,703	-	2,164,048	-539,069	-9,367	-9,454	2,668,769	0	0	842,030
Commercial	1,043,703	-	2,161,896	-	-9,367	-17,790	2,668,769	0	-	145,089
Strategic Petroleum Reserve (SPR)	-	-	2,152	-	-	8,336	-	-	-	696,941
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,152	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	427,994	142,231	37,125	27,374	-	-15,368	100,881	11,920	537,291	56,379
Pentanes Plus	60,017	-	10,138	-3,209	-	-1,170	35,589	0	32,527	7,097
Liquefied Petroleum Gases	367,977	142,231	26,987	30,583	-	-14,198	65,292	11,920	504,764	49,282
Ethane/Ethylene	178,197	7,172	0	55,093	-	-4,885	0	0	245,347	11,317
Propane/Propylene	119,852	125,265	13,109	-29,469	-	-5,526	0	11,315	222,968	25,681
Normal Butane/Butylene	22,988	9,447	10,226	5,895	-	-4,223	26,431	605	25,743	8,642
Isobutane/Isobutylene	46,940	347	3,652	-936	-	436	38,861	0	10,706	3,642
Other Liquids	-	-	197,379	-156,803	46,401	1,775	42,716	25,353	17,133	73,149
Other Hydrocarbons/Oxygenates	-	-	1,536	0	55,749	-418	36,181	21,522	0	2,094
Unfinished Oils	-	-	173,732	-24	-	-774	157,394	0	17,088	39,454
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,111	-156,779	-9,347	2,962	-150,809	3,832	0	31,588
Reformulated	-	-	986	-131,542	-5,344	734	-136,635	1	0	9,392
Conventional	-	-	21,125	-25,237	-4,004	2,228	-14,174	3,830	0	22,196
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-50	0	45	13
Finished Petroleum Products	-	2,868,067	159,037	-1,322,578	11,142	-9,013	-	315,291	1,409,390	117,356
Finished Motor Gasoline	-	1,209,413	10,210	-686,435	11,142	-4,904	-	36,344	512,890	34,265
Reformulated	-	128,042	0	-12,902	6,318	270	-	5,277	115,911	423
Conventional	-	1,081,371	10,210	-673,533	4,824	-5,174	-	31,067	396,979	33,842
Finished Aviation Gasoline	-	4,064	0	-2,074	-	-62	-	0	2,052	510
Kerosene-Type Jet Fuel	-	266,875	1,423	-220,856	-	-1,173	-	5,305	43,310	12,503
Kerosene	-	9,127	7	-121	-	9	-	2,364	6,640	371
Distillate Fuel Oil	-	734,603	8,848	-379,432	0	-1,290	-	63,675	301,634	31,235
15 ppm sulfur and under	-	443,708	2,660	-213,949	-7,211	2,769	-	0	222,439	17,911
Greater than 15 ppm to 500 ppm sulfur	-	167,445	206	-78,224	7,211	-1,717	-	40,270	58,085	7,665
Greater than 500 ppm sulfur	-	123,450	5,982	-87,259	-	-2,342	-	23,406	21,109	5,659
Residual Fuel Oil ^e	-	115,445	42,486	-11,149	-	523	-	84,049	62,210	16,560
Less than 0.31 percent sulfur	-	11,644	4,227	-1,456	-	105	-	-	-	1,632
0.31 to 1.00 percent sulfur	-	9,151	15,038	-2,311	-	-187	-	-	-	4,156
Greater than 1.00 percent sulfur	-	94,650	23,221	-7,382	-	605	-	-	-	10,772
Petrochemical Feedstocks	-	121,839	84,645	-2,917	-	-345	-	-	203,912	2,065
Naphtha for Petro. Feed. Use	-	55,043	30,690	-2,584	-	-153	-	-	83,302	1,016
Other Oils for Petro. Feed. Use	-	66,796	53,955	-333	-	-192	-	-	120,610	1,049
Special Naphthas	-	12,954	3,888	-676	-	-66	-	3,917	12,315	1,242
Lubricants	-	47,900	3,289	-10,508	-	-1,242	-	17,910	24,013	6,176
Waxes	-	3,347	412	0	-	17	-	927	2,815	307
Petroleum Coke	-	168,598	3,706	-	-	742	-	96,271	75,291	6,928
Marketable	-	125,909	3,706	-	-	742	-	96,271	32,602	6,928
Catalyst	-	42,689	-	-	-	-	-	-	42,689	-
Asphalt and Road Oil	-	37,372	75	-8,337	-	-788	-	2,339	27,559	4,798
Still Gas	-	121,880	-	-	-	-	-	-	121,880	-
Miscellaneous Products	-	14,650	48	-73	-	-434	-	2,190	12,869	396
Total	1,471,697	3,010,298	2,557,589	-1,991,076	48,176	-32,060	2,812,366	352,564	1,963,814	1,088,914

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."