

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	87,273	-	178,054	-44,564	-2,959	-7,725	225,529	0	0	842,030
Commercial	87,273	-	178,054	-	-2,959	-9,163	225,529	0	-	145,089
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,438	-	-	-	696,941
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	37,221	10,025	722	394	-	-10,796	10,665	1,155	47,338	56,379
Pentanes Plus	4,888	-	248	114	-	-1,962	3,261	0	3,951	7,097
Liquefied Petroleum Gases	32,333	10,025	474	280	-	-8,834	7,404	1,155	43,387	49,282
Ethane/Ethylene	15,987	612	0	5,075	-	-356	0	0	22,030	11,317
Propane/Propylene	10,380	11,442	0	-5,040	-	-4,577	0	1,009	20,350	25,681
Normal Butane/Butylene	2,074	-1,852	342	266	-	-2,958	4,094	146	-452	8,642
Isobutane/Isobutylene	3,892	-177	132	-21	-	-943	3,310	0	1,459	3,642
Other Liquids	-	-	15,717	-15,584	4,614	-2,775	2,643	2,245	2,634	73,149
Other Hydrocarbons/Oxygenates	-	-	144	0	4,409	-486	3,188	1,851	0	2,094
Unfinished Oils	-	-	14,775	103	-	-3,669	15,913	0	2,634	39,454
Motor Gasoline Blend. Comp. (MGBC)	-	-	798	-15,687	205	1,376	-16,454	394	0	31,588
Reformulated	-	-	0	-13,002	363	485	-13,124	0	0	9,392
Conventional	-	-	798	-2,685	-158	891	-3,330	394	0	22,196
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	13
Finished Petroleum Products	-	247,866	14,564	-108,027	-62	-3,270	-	27,491	130,119	117,356
Finished Motor Gasoline	-	106,526	737	-57,049	-62	-1,840	-	5,369	46,623	34,265
Reformulated	-	10,787	0	0	-363	29	-	1,435	8,960	423
Conventional	-	95,739	737	-57,049	301	-1,869	-	3,934	37,663	33,842
Finished Aviation Gasoline	-	307	0	-186	-	37	-	0	84	510
Kerosene-Type Jet Fuel	-	22,523	18	-18,243	-	-444	-	858	3,884	12,503
Kerosene	-	768	0	0	-	101	-	44	623	371
Distillate Fuel Oil	-	64,944	1,026	-31,873	0	-1,768	-	4,941	30,924	31,235
15 ppm sulfur and under	-	44,587	0	-20,443	-638	-1,485	-	0	24,991	17,911
Greater than 15 ppm to 500 ppm sulfur	-	14,179	0	-5,744	638	-808	-	3,627	6,254	7,665
Greater than 500 ppm sulfur	-	6,178	1,026	-5,686	-	525	-	1,314	-321	5,659
Residual Fuel Oil ^e	-	8,330	4,584	-277	-	-342	-	8,713	4,266	16,560
Less than 0.31 percent sulfur	-	816	392	0	-	245	-	-	-	1,632
0.31 to 1.00 percent sulfur	-	902	1,391	-226	-	-345	-	-	-	4,156
Greater than 1.00 percent sulfur	-	6,612	2,801	-51	-	-242	-	-	-	10,772
Petrochemical Feedstocks	-	10,647	7,552	-144	-	-158	-	-	18,213	2,065
Naphtha for Petro. Feed. Use	-	4,721	1,824	-138	-	-58	-	-	6,465	1,016
Other Oils for Petro. Feed. Use	-	5,926	5,728	-6	-	-100	-	-	11,748	1,049
Special Naphthas	-	1,248	165	-28	-	21	-	444	920	1,242
Lubricants	-	4,024	199	-782	-	457	-	1,090	1,894	6,176
Waxes	-	226	23	0	-	-14	-	46	217	307
Petroleum Coke	-	14,653	259	-	-	726	-	5,739	8,447	6,928
Marketable	-	10,884	259	-	-	726	-	5,739	4,678	6,928
Catalyst	-	3,769	-	-	-	-	-	-	3,769	-
Asphalt and Road Oil	-	2,140	1	555	-	-64	-	236	2,524	4,798
Still Gas	-	10,224	-	-	-	-	-	-	10,224	-
Miscellaneous Products	-	1,306	0	0	-	18	-	11	1,277	396
Total	124,494	257,891	209,057	-167,781	1,593	-24,566	238,837	30,891	180,092	1,088,914

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."